

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31980  
 Name: Lotus Operating Co. LLC/Vincent Oil Corp.  
 Address: 914 East Douglas - Suite  
 City/State/Zip: Wichita, Kansas 67202 **KCC**  
 Purchaser: Plains Marketing, LP  
 Operator Contact Person: Tim Hellman **JAN 29 2003**  
 Phone: (316) 262-1077 **CONFIDENTIAL**  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Hellman  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: CONSERVATION DIVISION WICHITA, KS  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to  Re-Entry  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
12-16-02 01-03-03 01-22-03  
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22193-00-00  
 County: Pratt County, Kansas  
 NE SE NE Sec. 8 Twp. 29 S. R. 15  East  West  
1590 feet from S  (circle one) Line of Section  
370 feet from  (circle one) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Hanwit Well #: 1  
 Field Name: Springvale Northwest  
 Producing Formation: Simpson  
 Elevation: Ground: 1990' Kelly Bushing: 1998'  
 Total Depth: 4900' Plug Back Total Depth: 4818'  
 Amount of Surface Pipe Set and Cemented at 211 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan **See 1 Sec 3-11-03**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16,200 ppm Fluid volume 320 bbls  
 Dewatering method used Vacuum truck  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Oil Producers of KS, Inc.  
 Lease Name: #2 Watson License No.: 0861  
 Quarter SW Sec. 8 Twp. 29 S. R. 15  East  West  
 County: Pratt Docket No.: D-24324

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Temp. Abd.  
**2-10-03**  
**FEB 10 2003**  
 RELEASED  
**MAR 15 2004**  
 FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Managing Member Date: 1-29-03  
 Subscribed and sworn to before me this 29 day of January,  
2003.  
 Notary Public: Virginia Lee Smith  
 Date Commission Expires: August 25, 2004

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

VIRGINIA LEE SMITH  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 8/25/04

X

Operator Name: **Lotus Operating Co. LLC / Vincent Oil Corporation** Lease Name: **Hanwit** Well #: **1**

Sec. **8** Twp. **29** S. R. **15**  East  West County: **Pratt County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Dual Induction, Neutron/Density, Sonic/<br>Cement bond log | <input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3877</td><td>-1879</td></tr> <tr><td>Lansing</td><td>4053</td><td>-2055</td></tr> <tr><td>BKC</td><td>4420</td><td>-2422</td></tr> <tr><td>Miss</td><td>4525</td><td>-2527</td></tr> <tr><td>Viola</td><td>4634</td><td>-2636</td></tr> <tr><td>Simp Dolo.</td><td>4687</td><td>-2689</td></tr> <tr><td>Simp SD</td><td>4725</td><td>-2727</td></tr> <tr><td>Arb</td><td>4792</td><td>-2794</td></tr> <tr><td>RTD</td><td>4900</td><td>-2902</td></tr> <tr><td>LTD</td><td>4900</td><td>-2902</td></tr> </tbody> </table> | Name  | Top | Datum | Heebner | 3877 | -1879 | Lansing | 4053 | -2055 | BKC | 4420 | -2422 | Miss | 4525 | -2527 | Viola | 4634 | -2636 | Simp Dolo. | 4687 | -2689 | Simp SD | 4725 | -2727 | Arb | 4792 | -2794 | RTD | 4900 | -2902 | LTD | 4900 | -2902 |
|--|---|-------|-----|-------|---------|------|-------|---------|------|-------|-----|------|-------|------|------|-------|-------|------|-------|------------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|-----|------|-------|
| Name   | Top   | Datum |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Heebner  | 3877  | -1879 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Lansing  | 4053  | -2055 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| BKC  | 4420  | -2422 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Miss   | 4525  | -2527 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Viola  | 4634  | -2636 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Simp Dolo.   | 4687  | -2689 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Simp SD  | 4725  | -2727 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| Arb  | 4792  | -2794 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| RTD  | 4900  | -2902 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |
| LTD  | 4900  | -2902 |     |       |         |      |       |         |      |       |     |      |       |      |      |       |       |      |       |            |      |       |         |      |       |     |      |       |     |      |       |     |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |             |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface   | 14-3/4"           | 10-3/4"                   | 26#             | 211'          | 60/40 Poz      | 250         | #5cc 2%gel                 |
| Production  | 7-7/8"            | 5-1/2"                    | 14#             | 4885'         | 60/40 Poz      | 250         |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 4787-4790   | Acid 500 gal 15% MCA   | Same  |

|               |                |                 |                   |   |
|---------------|----------------|-----------------|-------------------|---|
| TUBING RECORD | Size<br>2 7/8" | Set At<br>4809' | Packer At<br>none | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|-----------------|-------------------|---|

|  |   |
|--|---|
| Date of First, Resumed Production, SWD or Enhr.<br>1-28-03 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

|                                   |                 |              |                    |               |         |
|-----------------------------------|-----------------|--------------|--------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls.<br>58 | Gas Mcf<br>0 | Water Bbls.<br>150 | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------------|--------------|--------------------|---------------|---------|

|  |  |
|--|--|
| Disposition of Gas<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br><i>(If vented, Sumit ACO-18.)</i> | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) |
|--|--|

CONFIDENTIAL

DST'S

KCC

ORIGINAL

JAN 29 2003

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KANSAS CORPORATION COMMISSION

CONFIDENTIAL

FEB 10 2003

CONSERVATION DIVISION  
WICHITA, KS

DST # 1 4210' - 4230' 45-45-60-60  
Rec: 1100' GIP, 30 GOCM  
IHP: 2114#, IFP: 15/15#, ISIP: 512#, FFP: 14/20#, FSIP: 703#, FHP: 2045#  
Temp: 117 degrees

DST # 2 4297' - 4325' 45-60-60-90  
1<sup>st</sup> open: GTS/ 3.5 min, Ga 80 MCFGPD and decreased to 5.76 MCFGPD. 2<sup>nd</sup> open:  
GTS 1 min. Ga 1.29 CFG decreased to .915 CFG. Rec: 4162' FO, 120' HOCM  
IHP: 2107#, IFP: 184/414#, ISIP: 1359#, FFP: 466/725#, FSIP: 1337#, FHP: 2033#,  
Temp: 130 degrees

DST # 3 4520' - 4623' 45-60-90-90  
1<sup>st</sup> open: Strong blow off btm. 2<sup>nd</sup> open: GTS 15 sec. Ga 1.390 CFG increased to 1.590  
CFG. Rec: 4488' GIP, 40' DM w/ SO in tool.  
IHP: 2255#, IFP: 20/24#, ISIP: 371#, FFP: 28/31#, FSIP: 361#, FHP: 2201#  
Temp: 125 degrees

DST # 4 4630' - 4676' 45-60-90-90  
Rec: 1500' GIP, 35' SOGCM.  
IHP: 2358#, IFP: 20/23#, ISIP: 366#, FFP: 23/29#, FSIP: 387#, FHP: 2283#,  
Temp: 127 degrees

DST # 5 4676' - 4710' 45-60-90-90  
2<sup>nd</sup> open: GTS at end of test. TSTM. Rec: 3989' GIP, 183' SG & WOCM, 360' SG & WCO,  
150' SW (25,000 PPM, mud 6,000 PPM)  
IHP: 2299#, IFP: 385/577#, ISIP: 870#, FFP: 619/844#, FSIP: 877#, FHP: 2263#,  
Temp: 132 degrees

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

15 - 151 - 22193 - 0000

~~CONFIDENTIAL~~

ING CO., INC.

KS 67665  
(785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID#

*Allie*

KCC

JAN 29 2003

CONFIDENTIAL

ORIGINAL

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 088762

Invoice Date: 12/19/02

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

Sold Lotus Operating Co. LLC  
To: Lotus Exploration Co.  
914 E. Douglas  
Wichita, KS  
67202

Cust. I.D. . . . : Lotus  
P.O. Number . . . : *Hannit #1*  
P.O. Date . . . . : 12/19/02

Due Date . . : 01/18/03  
Terms . . . . : Net 30

| Item I.D./Desc.               | Qty. Used | Unit | Price    | Net    | TX |
|-------------------------------|-----------|------|----------|--------|----|
| Common                        | 150.00    | SKS  | 6.6500   | 997.50 | E  |
| Pozmix                        | 100.00    | SKS  | 3.5500   | 355.00 | E  |
| Gel                           | 4.00      | SKS  | 10.0000  | 40.00  | E  |
| Chloride                      | 8.00      | SKS  | 30.0000  | 240.00 | E  |
| Handling                      | 262.00    | SKS  | 1.1000   | 288.20 | E  |
| Mileage (15)                  | 15.00     | MILE | 10.4800  | 157.20 | E  |
| 262 sks @\$ .04 per sk per mi |           |      |          |        |    |
| Surface                       | 1.00      | JOB  | 520.0000 | 520.00 | E  |
| Mileage pmp trk               | 15.00     | MILE | 3.0000   | 45.00  | E  |
| TWP                           | 1.00      | EACH | 55.0000  | 55.00  | E  |

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ **269.79**  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2697.90  
Tax: 0.00  
Payments: 0.00  
Total: 2697.90

*2428.11*

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 10 2003

CONSERVATION DIVISION  
WICHITA, KS

DESC. *71730*  
*Cement surface casing*

WELL # *Hannit - 01*

15-151-22193-0000

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

**CONFIDENTIAL**  
**KCC**

JAN 29 2003

**CONFIDENTIAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \* ORIGINAL \*

Invoice Number: 088897

Invoice Date: 01/10/03

**RECEIVED RELEASED**  
 KANSAS CORPORATION COMMISSION

MAR 15 2004

FEB 10 2003

**FROM CONFIDENTIAL**  
 CONSERVATION DIVISION  
 WICHITA, KS

Sold Lotus Operating Co. LLC  
 To: Lotus Exploration Co.  
 914 E. Douglas  
 Wichita, KS  
 67202

Cust I.D.....: Lotus  
 P.O. Number...: Hanwit #1  
 P.O. Date.....: 01/10/03

Due Date : 02/09/03  
 Terms : Net 30

| Item I.D./Desc.                              | Qty. Used | Unit | Price     | Net     | TX |
|--|-----------|------|-----------|---------|----|
| Common                                       | 165.00    | SKS  | 6.6500    | 1097.25 | E  |
| Pozmix                                       | 110.00    | SKS  | 3.5500    | 390.50  | E  |
| Latex  | 80.00     | LBS  | 9.3000    | 744.00  | E  |
| Handling                                     | 275.00    | SKS  | 1.1000    | 302.50  | E  |
| Mileage (15)<br>275 sks @\$.04 per sk per mi | 15.00     | MILE | 11.0000   | 165.00  | E  |
| Production Casing                            | 1.00      | JOB  | 1264.0000 | 1264.00 | E  |
| Mileage pmp trk                              | 15.00     | MILE | 3.0000    | 45.00   | E  |
| Plug   | 1.00      | EACH | 48.0000   | 48.00   | E  |
| Guide Shoe                                   | 1.00      | EACH | 125.0000  | 125.00  | E  |
| AFU Insert                                   | 1.00      | EACH | 210.0000  | 210.00  | E  |
| Centralizers                                 | 7.00      | EACH | 45.0000   | 315.00  | E  |

All Prices Are Net, Payable 30 Days Following Subtotal: 4706.25  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 470.63 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 4706.25

GL# \_\_\_\_\_  
 DESC. \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 UNIT # \_\_\_\_\_  
 JGC \_\_\_\_\_ VLS \_\_\_\_\_ JSG \_\_\_\_\_

**15-151-22193-0000**



# ALLIED CEMENTING CO., INC. 12557

REMIT TO P.O. BOX 30  
RUSSELL, KANSAS 67665

Federal Tax I.D.# [REDACTED] **RCC**

JAN 29 2003

ORIGINAL  
Medicine L.D.G.

|                                |                  |                             |                  |                         |                           |                          |                           |
|--------------------------------|------------------|-----------------------------|------------------|-------------------------|---------------------------|--------------------------|---------------------------|
| DATE <u>1-3-03</u>             | SEC <u>8</u>     | TWP. <u>21S</u>             | RANGE <u>15W</u> | CALLED <u>6:00 P.M.</u> | LOCATION <u>7:30 P.M.</u> | JOB START <u>4:00 AM</u> | JOB FINISH <u>5:00 AM</u> |
| LEASE <u>Harw.T</u>            | WELL # <u>#1</u> | LOCATION <u>Cullison KS</u> |                  | COUNTY <u>Pratt</u>     | STATE <u>KS</u>           |                          |                           |
| OLD OR <u>NEW</u> (Circle one) |                  | 4W 6 1/2 S W/INTO           |                  |                         |                           |                          |                           |

|                                  |                              |
|----------------------------------|------------------------------|
| CONTRACTOR <u>Duke #8</u>        | OWNER <u>Lotus Operating</u> |
| TYPE OF JOB <u>Prod. Csg.</u>    |                              |
| HOLE SIZE <u>7 7/8</u>           | T.D. <u>4900</u>             |
| CASING SIZE <u>5 1/2</u>         | DEPTH <u>4889</u>            |
| TUBING SIZE                      | DEPTH                        |
| DRILL PIPE <u>4 1/2</u>          | DEPTH <u>4900</u>            |
| TOOL                             | DEPTH                        |
| PRES. MAX <u>900</u>             | MINIMUM <u>200</u>           |
| MEAS. LINE                       | SHOE JOINT <u>29 FT</u>      |
| CEMENT LEFT IN CSG. <u>29 FT</u> |                              |
| PERFS.                           |                              |
| DISPLACEMENT <u>Fresh Water</u>  |                              |
| EQUIPMENT                        |                              |
| PUMP TRUCK # <u>302</u>          | CEMENTER <u>David W.</u>     |
|                                  | HELPER <u>Dwayne W.</u>      |
| BULK TRUCK # <u>356</u>          | DRIVER <u>Larry G.</u>       |
| BULK TRUCK #                     | DRIVER                       |

|                |                     |                |                      |
|----------------|---------------------|----------------|----------------------|
| CEMENT         |                     |                |                      |
| AMOUNT ORDERED | <u>275 Sx 60:40</u> |                |                      |
|                | <u>80 W/ latex</u>  |                |                      |
| COMMON         | <u>165 A</u>        | @ <u>6.65</u>  | <u>1097.25</u>       |
| POZMIX         | <u>110</u>          | @ <u>3.55</u>  | <u>390.50</u>        |
| GEL            |                     | @ <u>15.00</u> |                      |
| CHLORIDE       |                     | @ <u>30.00</u> |                      |
|                | <u>Latex 80</u>     | @ <u>9.30</u>  | <u>744.00</u>        |
|                |                     | @              |                      |
|                |                     | @              |                      |
|                |                     | @              |                      |
|                |                     | @              |                      |
| HANDLING       | <u>275</u>          | <u>1.10</u>    | <u>302.50</u>        |
| MILEAGE        | <u>15</u>           | <u>11.00</u>   | <u>165.00</u>        |
|                |                     |                | <b>TOTAL 2699.25</b> |

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 10 2003

MAR 15 2003  
FROM CONFIDENTIAL SERVICE

REMARKS:

CONSERVATION DIVISION  
WICHITA, KS

Pipe on Bottom Break Circ  
Plug Rat & Mouse w/ 2 5/8 x 60:40  
Pump 250 Sx 60:40, 80 Sx W/ Latex  
Shot Down Wash Pump & Lines,  
Displace w/ Fresh H<sub>2</sub>O Slow  
Rate Pump Plug Float Did Hold  
Wash up Rig Down

|                   |             |                |                |
|-------------------|-------------|----------------|----------------|
| DEPTH OF JOB      | <u>4889</u> |                |                |
| PUMP TRUCK CHARGE |             |                | <u>1264.00</u> |
| EXTRA FOOTAGE     |             | @              |                |
| MILEAGE           | <u>15</u>   | @ <u>3.00</u>  | <u>45.00</u>   |
| PLUG RUBBER       |             | @ <u>48.00</u> | <u>48.00</u>   |
|                   |             | @              |                |
|                   |             | @              |                |

TOTAL 1357.00

CHARGE TO: Lotus Operating  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

|              |                |                 |               |
|--------------|----------------|-----------------|---------------|
| <u>4 1/2</u> | Guide Shoe     | @ <u>125.00</u> | <u>125.00</u> |
|              | AFU INSCAT     | @ <u>210.00</u> | <u>210.00</u> |
|              | 7-CENTRALIZERS | @ <u>45.00</u>  | <u>315.00</u> |
|              |                | @               |               |
|              |                | @               |               |

TOTAL 650.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

|              |                                  |
|--------------|----------------------------------|
| TAX          | <u>- - -</u>                     |
| TOTAL CHARGE | <u>4706.25</u>                   |
| DISCOUNT     | <u>470.63</u> IF PAID IN 30 DAYS |

SIGNATURE X

X Art Schenck  
PRINTED NAME

Net \$4235.62

15-151-22193-0000