

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name Raymond Oil Company, Inc.
Address P.O. Box 48788
City/State/Zip Wichita, KS 67201

Purchaser

Operator Contact Person Pat Raymond
Phone 316-267-4214

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Timothy D. Hellman
Phone 316/267-4214

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWG: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-9-87 6-17-87 6-17-87
Spud Date Date Reached TD Completion Date
4902
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 348 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

SIDE ONE

TIGHT HOLE

API NO. 15-151-21,838 - 00-00
County Pratt
NW SW NW Sec 16 Twp 29 Rge 15 East
3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

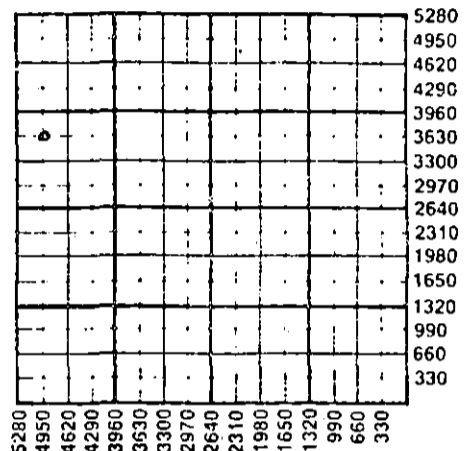
Lease Name Perdue Well # 1-A

Field Name Wildcat

Producing Formation

Elevation: Ground 2027 KB 2032

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-87-226

Groundwater 3630 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
Sec 16 Twp 29 Rge 15 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 7-6-87

Subscribed and sworn to before me this 6th day of July 1987
Notary Public Shirley Wilkie
Date of Commission Expires January 29, 1988

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

TIGHT HOLE

Operator Name Raymond Oil Company, Inc. Lease Name Perdue Well # 1-A

Sec 16 Twp 29 Rge 15 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 4806'-4815', (Straddle), 15-30-15-30, 1st open, wk. blow. Died 5" 2nd open, No blow. Rec. 10' M IHP 2524 IFP 33/33 ISIP 44 FSIP 33/33 FSIP 44 FHP 2415 Temp. 128°

Table with 3 columns: Name, Top, Bottom. Rows include Admire, Topeka, Heebner, Brown Lime, Lansing, Base Kansas City, Miss. Chert, Kinderhook Shale, Simpson Shale, Simpson Sand, Arbuckle.

RELEASED

AUG 16 1988

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

