

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6-30-83

OPERATOR Energy Exploration, Inc. API NO. 15-151-21,233-00-00

ADDRESS 1002 South Broadway COUNTY Pratt

Wichita, Kansas 67211 FIELD Iuka Fld Ext: CHANCE

\*\* CONTACT PERSON Brad D. Lehl PROD. FORMATION Lansing

PHONE (316) 267-7336

PURCHASER Derby Refining Co. LEASE Smith-Miller

ADDRESS Box 1030 Colorado Derby Bldg. WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW NW SE

DRILLING Heartland Drilling 990 Ft. from North Line and

CONTRACTOR 2310 Ft. from East Line of

ADDRESS 600 One Main Place Bldg. the SE (Qtr.) SEC 33 TWP 26 RGE 13 (W)

Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

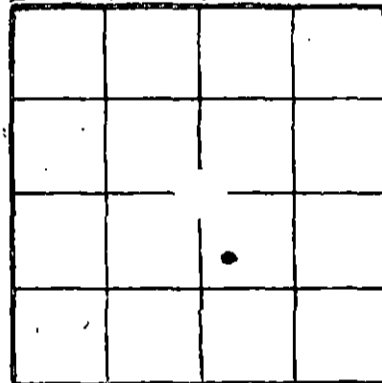
TOTAL DEPTH 4501' PBD N/A

SPUD DATE 1-3-83 DATE COMPLETED 1-28-83

ELEV: GR 1961 DF KB 1966

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 10823



Amount of surface pipe set and cemented 900' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Archie L. Follweiler, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10<sup>TH</sup> day of MAY 1983. (Name) Archie L. Follweiler President

JOSEPH D. MACE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires: 1-28-84

(Signature) (NOTARY PUBLIC) Joseph D. Mace

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 5-26-83 MAY 26 1983

OPERATOR Energy Exploration, Inc. LEASE Smith-Miller SEC. 33 TWP. 26S RGE. 13

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
DST #1 3984-4020, 30-60-60-66, Recv'd 120' G& OCM, 5% oil, 60' G & OC wtry mud, 5% oil, 60' G & OC wtry mud, 2% oil, IFP 60-60, FFP 108-115, BHP 1117-1035			Sample Tops:	
			Admire Group	2756 -785
			Heebner	3619 -1648
			Lansing	3794 -1823
			Base Ks. City	4127 -2156
			Mississippian	4202 -2231
			Viola	4301 -2330
			Simpson	4359 -2388
			Arbuckle	4443 -2472
DST #2 4296-4320, 30-60-60-60 Recovered 62' HOCM, 180' froggy oil 25% oil, 120' O & GC wtry mud, 25% oil, 180' gassy OC wtr. IFP 98-111, FFP 184-205, BHP 514-505			Electric Log Tops:	
			Admire Group	2755 -784
			Heebner	3613 -1642
			Lansing	3792 -1821
			Base Ks. City	4122 -2151
			Mississippian	4202 -2231
			Viola	4300 -2329
			Simpson	4360 -2389
			Arbuckle	4443 -2472
DST #3 3940-3955, 30-63-60-57, Recovered 1280' free gassy oil 38 Gravity, 600' froggy oil (muddy gassy oil) IFP 116-151, FFP 220-311, BHP 1348-1309				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	901'	Common	475	3% cc., 2% gel
Production	7 7/8"	4 1/2"	10.5	4500'	Common	200	2% Gel
Conductor	26"	16"	N/A	93'	Grout	10	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/16 DP	3946-50

Size	Setting depth	Packer set at
2 3/8 OD	3964.45	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% Mud Acid	3946-50
1500 gal. 15% HCl	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-4-83	Pumping	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	TSTM	54% MCF	35 bbls. N/A CFPP

Disposition of gas (vented, used on lease or sold)	Perforations
Used on Lease	3946-50