

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5063 EXPIRATION DATE 6/85

OPERATOR Energy Exploration, Inc. API NO. 15-151-21,233-00-00

ADDRESS 1002 South Broadway COUNTY Pratt

Wichita, Kansas 67211 FIELD Iuka - Field Ext.

\*\* CONTACT PERSON Brad D. Lehl PROD. FORMATION Lansing

PHONE 316-267-7336

PURCHASER Derby Refining Company LEASE Smith-Miller

ADDRESS Box 1030 Colorado Derby Building WELL NO. 1

Wichita, Kansas WELL LOCATION

DRILLING Heartland Drilling 383 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 600 One Main Place 990 Ft. from North Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 26 RGE 13W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4501 PBD 4500

SPUD DATE 1-3-83 DATE COMPLETED 1-12-83

ELEV: GR 1961 DF 1970 KB 1971

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 900' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

FEB 22 1984 2-22-84

A F F I D A V I T

that: Archie L. Follweiler, being of Law, KCC, KGS hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Archie L. Follweiler (Signature)

Archie L. (Name) Follweiler

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of February

19 84

Donna C Owens (Signature)

(NOTARY PUBLIC)

Donna C. Owens

MY COMMISSION EXPIRES: 6-20-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>				<p>Log</p>	
<p>DST #1, 3984-4020, 30-60-60-66, Rec. 12' G &amp; OCM, 60' G &amp; OC, wtry mud, 60' G &amp; OC wtry. mud, ISIP 1117, FSIP 1035, IFP 60-60, FFP 108-115</p>				<p>Heebner 3613 -1642 Lansing 3792 -1821 R/KC 4122 -2151 Mississippian 4202 -2231 Viola 4300 -2329 Simpson 4360 -2389 Arbuckle 4443 -2472</p>	
<p>DST #2 4296-4320, 30-60-60-60, Rec. 62' HOcm, 180 froggy oil, 120' O &amp; GC wtry. mud. 180' gassy OC wtr. BHP 514-505, IFP 98-111, FFP 184-205</p>					
<p>DST #3 3940-3955, 30-63-60-57, Rec. 1280' free gassy oil (30') 600' froggy oil (mdy. gassy oil)</p>					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	839	Common	475	3% cc, 2% gel
Production	7 7/8	4 1/2	10 1/2	4500	Common	175	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	DP	3946-50
Size	Setting depth	Packer set at			
2 3/8	4310	3964			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Dem.	3946-50

Date of first production	2-3-83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	38
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Estimated Production -I.P.	Oil 30	Gas	Water % 30	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Vented	Perforations	4285-4287
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