

151-21,885-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 09408  
Name Trans. Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, Ks 67202

Purchaser Texaco Trading & Trans.

Operator Contact Person Alan D. Banta  
Phone 316-262-3596

Contractor: License # 05841  
Name Trans. Pac. Drilling, Inc.

Wellsite Geologist Alan D. Banta  
Phone 316-262-3596

Designate Type of Completion  
x New Well Re-Entry Workover  
x Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
x Mud Rotary Air Rotary Cable

Spud Date 6/18/88 Date Reached TD 6/27/88 Completion Date 8-15-88

Total Depth 4319 PBDT

Amount of Surface Pipe Set and Cemented at 332 feet  
Multiple Stage Cementing Collar Used? Yes x No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to W/SX cmt  
Cement Company Name  
Invoice #

DI-I

API No. 15-151-21,885-00-00  
County Pratt  
E 1/2 SE NE Sec 25 Twp 26 Rge 13 East West

3300 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hoema Well #

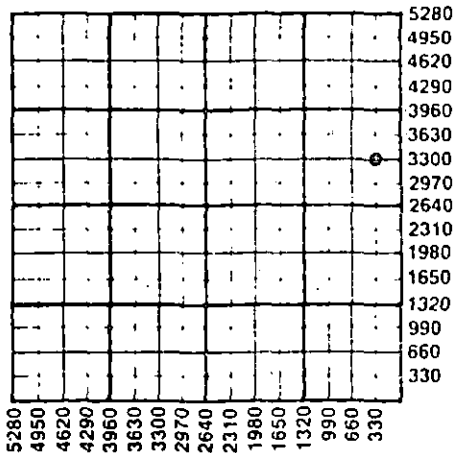
Field Name IUKA-CARMI

Producing Formation Arbuckle

Elevation: Ground 1921 KB 1929

Section Plat

Rec'd 8-24-88



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T88-295

Groundwater Ft North from Southeast Corner (Well)  
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

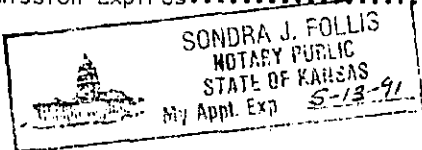
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta  
Title Exploration Manager Date 8/12/88

Subscribed and sworn to before me this 16 day of August 1988  
Notary Public Sondra J. Follis  
Date Commission Expires May 13, 1991



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
9-13-88

Sec 25 Twp 26 Rge 13 East

SIDE TWO

Operator Name Trans Pacific Oil Corporation Lease Name Hoeme Well # 1

Sec. 25 Twp. 26 Rge. 13  East  West County Pratt

RELEASED

MAR 06 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3759-3856'/45-45-45-45 Med stdy blo Rec: 35' M scum of oil 62' WM scum of oil 124' MW show of free O on tool jt. ISIP 1154# FSIP 1144# IFP 49-97# FFP 107-126#  
 DST#2 3858-3937'/45-45-45-45 Stg blo thru out Rec: 2703' G 25' SOSM 124' OCM (15%O) 31' OCWM (15%O, 10% W) 31' SOSMW ISIP 998# FSIP 831# IFP 49-68# FFP 88-107#  
 DST#3 4090-4137'/45-45-45-45 Wk stdy blo Rec: 238' GIP ISIP 97# FSIP 175# IFP 19-19# FFP 19-19#  
 DST#4 4134-4181'/45-45-60-60 GTS 12" GA 20MCF staB Rec. 134' M scum of O 62' OSM(2%O) 124' SO&WCM (10%O 40%W) ISIP 880# FSIP 811# IFP 107-126# FFP 156-175#  
 DST#5 418 -4252'/45-45-60-60 GTS 37" Into 2nd Open GA 1684CF Rec: 25' M 62' VSO&WCM 62' SOSWM (1%O) ISIP 545# FSIP 565 IFP 58-58# FFP 68-78#  
 DST#6 4307-4319'/45-45-45-45 Wk In to med blo Rec: 565' GIP 30' CO 25' SO&WCM (10%O 15%W) ISIP 1455# FSIP 1455# IFP 24-34# FFP 39-49#

Name	Top	Bottom
Anhydrite	758	(+1171)
HB	3521	(-1592)
Tor	3538	(-1609)
Brn Lm	3687	(-1758)
Lans	3716	(-1787)
BKC	4036	(-2107)
Miss	4096	(-2167)
Viola	4145	(-2216)
Simp Sh	4184	(-2259)
Simp Sd.	4199	(-2270)
Arb	4304	(-2375)
RTD	4319	(-2390)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4"		332	60/40		3%CC 2% Gel
Casing		5 1/2"		4316'	" "		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
Acid				300 gal 28% NE 750 15% DSFE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2 7/8"		Set At		Packer at	
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10		Bbls	NA	400			
			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4304-4319  
 Used on Lease  Dually Completed  
 Commingled

TRANS PACIFIC OIL CORPORATION  
410 One Main Place  
Wichita, Ks. 67202

RELEASED

MAR 06 1990

DRILLERS LOG

FROM CONFIDENTIAL

# 1 Hoeme  
Pratt County Kansas  
25-26S-13W  
E½ SE NE

Commenced 6-18-88  
Completed 6-28-88

0-338'	Sand & Clay
338-1910	Shale
1910-2735'	Shale
2735-3480'	Shale
3480-3856'	Shale
3856-3950'	Shale
3950-4137'	Lime & Shale
4137-4252'	Lime & Shale
4252-4319'	Lime & Shale
4319	TD

Surface: 8 joints of 10 3/4" at 332' with 200 sx  
60/40 posmix with 3%cc 2% gel

Casing 109 joints of 5½", 14# tallied 4332.60'  
and set @ 4316. Cemented with 75 sx  
60/40 posmix.

AFFIDAVIT

RECEIVED  
KANSAS GEOLOGICAL SURVEY

STATE OF KANSAS  
COUNTY OF SEDGWICK ss

AUG 24 1988

CONSERVATION DIVISION  
WICHITA, KANSAS

Alan D. Banta of lawful age does swear and state  
that the facts and statements herein are true and  
correct to the best of his knowledge.

*Alan D. Banta*

Alan D. Banta

Subscribed and sworn to before me this 16<sup>th</sup> day of August  
1988

My Commission Expires:

May 13, 1991

*Sondra J. Follis*

Sondra J. Follis  
Notary Public

SONDRA J. FOLLIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-13-91

SEP 20 1988  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH