

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4314
Name Pekco Energies Corp.
Address P. O. Box 808
City/State/Zip Perryton, Texas 79070

Purchaser Inland Purchasing and Transportation

Operator Contact Person Tommy Pletcher
Phone (806) 435-2647

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Jim Crawford
Phone (405) 235-1147

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Arapahoe Petroleum
Well Name Briggeman
Comp. Date 1-12-82 Old Total Depth 4394

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-24-85 10-31-85 1-6-86
Spud Date Date Reached TD Completion Date
4600 4366
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 554 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
*Re-entry-cementing, information not known

API NO. 15-151-21,062-A

County Pratt
NE NE Sec 27 Twp 26 Rge 13 East West

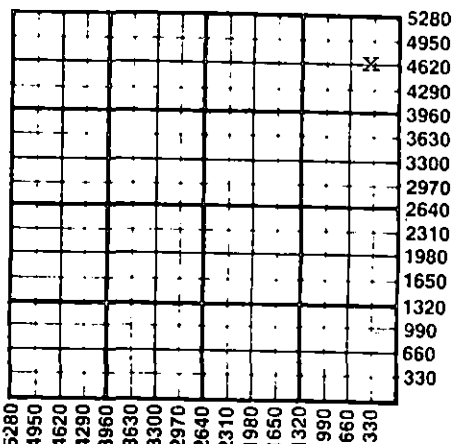
4620 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Briggeman Well # 1

Field Name Iuka Carmi NW

Producing Formation Viola

Elevation: Ground 1947 KB 1954
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-961

Groundwater 4405 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 27 Twp 26 Rge 13 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tommy Pletcher (Tommy Pletcher)
Title President Date 2-26-86

Subscribed and sworn to before me this 26th day of February 1986.
Notary Public Melanie Scott
Date Commission Expires 3-16-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

2-28-86 FEB 28 1986

Sec 27 Twp 26 Rge 13 W

SIDE TWO

Operator Name Pekco Energies Corp. Lease Name Briggeman Well # 1

Sec. 27 Twp. 26 S. Rge. 13 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
K. C. Lansing	3770	4070
Mississippian	4120	4185
Viola	4230	4340
Simpson	4345	4365
Arbuckle	4438	T.D.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface production	7 7/8	4 1/2	10.5 & 11.6	4472	not known - Re-entry sur-fill	125	5# gilsonite per sack
		8 5/8	24	554			Entry
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	10 ft. from 4310-4320			500 Gal 15% mud acid		4310-20	
2	14ft. from 4246-4260			500 gal 15% acetic acid			
				15,000# 20/40 SN 5,000#			
				10/20 SN & 20,000 gal water		4310-20	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		4 3/4		N/A			
Date of First Production		Producing Method					
12-4-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
8 Bbls		113 MCF	36 Bbls	14,125 CFPB	38 @ 60°		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval
 4246 - 4320

27-26-13W

Upper Viola 4246'-4260'

Treated-

20,500# sand

29,400 Gal water