

NEW ACO-1 FORM

SIDE ONE

01658-00-00

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9232 name Timberline Oil & Gas Corporation address 105 E. 8th St. City/State/Zip Pratt, KS 67214 Operator Contact Person Roy Knappe, Jr. or Brant C. Grote Phone (316) 672-9476

Contractor: license # 5138 name Cougar Drilling Co., Inc.

Wellsite Geologist Phone PURCHASER Permian

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

II OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 7-26-85 8-2-85 8-2-85 1-2-86 Spud Date Date Reached TD Completion Date

4528 KB Total Depth PBDT Amount of Surface Pipe Set and Cemented at 295.26 feet Multiple Stage Cementing Collar Used? [] Yes [X] No

II Yes, Show Depth Set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 151-21-656

County Pratt

NW SE NE Sec 33 Twp 26S Rge 13 West

3630 Ft North from Southeast Corner of Section 990 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

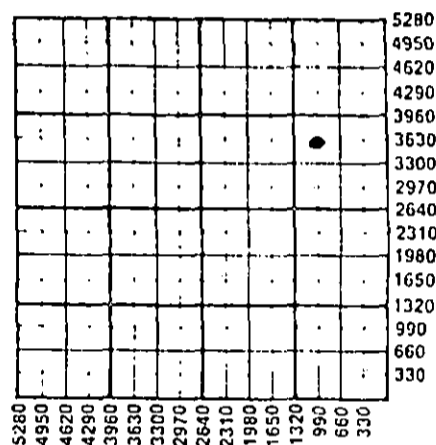
Lease Name Becker Well# 5

Field Name Chance

Producing Formation Lansing-Kansas City

Elevation: Ground 1949 KB 1959

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # T85-706

[X] Groundwater, 2970 Ft North From Southeast Corner and (Well) 2310 Ft. West From Southeast Corner of Sec 33 Twp 26 Rge 13 West

[] Surface Water, Ft North From Southeast Corner and (Stream, Pond etc.), Ft West From Southeast Corner Soc Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 1/28/86

Subscribed and sworn to before me this 28th day of January 19 86

Notary Public Janice M. McCune Date Commission Expires 10/18/89

JANICE M. MCCUNE NOTARY PUBLIC STATE OF KANSAS

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution [X] XCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

33 Imp. 2-13-86

SIDE TWO

Operator Name Timberline Oil & Gas Lease Name Becker Well# 5 SEC. 33 TWP. 26S RGE. 13 West

County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Clay, sand, shale, red beds 0-1975
 Shale, lime, dolomite 1975-4528

Name	Top	Bottom
Lansing - Kansas City	3770	
Viola	4250	
Arbuckle	4409	

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	307' KB	60/40 Poz	225 sx	2% gal; 3% cc
Production	7 7/8"	5 1/2"	14#	4527' KB	ASC cement	200 sx	5# Gilsonite
					per. sk.	& .075%	FRA

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4045-51, 3943-48, 3808-12	Acidize eac. zone w/12 bbl. 15% HGL	4045-51 3943-48 3808-12

TUBING RECORD size 2 7/8" set at 4179' packer at -----				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
1/2/86					

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	15	200	100	13000/1	38°

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed
 Commingled

PRODUCTION INTERVAL
 4045-51, 3943-48,
 3808-12