

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name AMERICAN PETROFINA COMPANY OF TEXAS
address 1601 N.W. Expressway, Ste. 900
City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Dave Roddy
Phone (405) 840-0671

Contractor: license # 5380
name Eagle Drilling

Wellsite Geologist None
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/24/85 1/31/85 2/1/85
Spud Date Date Reached TD Completion Date

4475'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 469' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt.

API NO. 15-151-21-546-00-00

County Pratt

SE NE SW Sec 34 Twp 26 Rge 13 East
(location) | West

4290' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

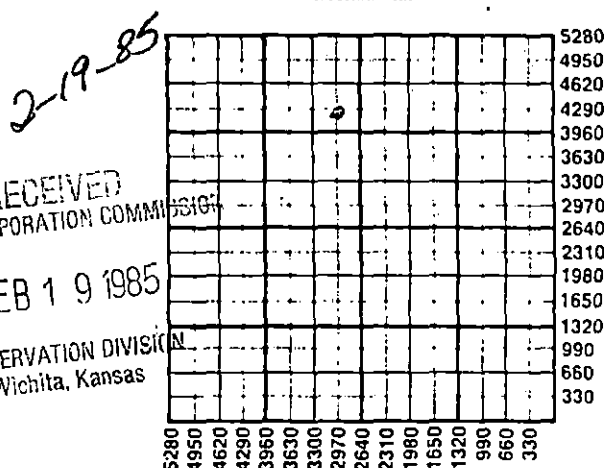
Lease Name SOEKEN Well# 2

Field Name Iuka-Carmi

Producing Formation NA

Elevation: Ground 1948' KB 1961'

Section Plat



STATE CORPORATION COMMISSION
RECEIVED FEB 19 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David A. Roddy
Title Engineer Date 2/13/85

Subscribed and sworn to before me this 13th day of February 19 85

Notary Public Lafayette M. Smith
Date Commission Expires 7/6/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

See 34 no. 346, Reg. 13.112

Operator Name AMERICAN PETROFINA CO. OF TX Lease Name SOEKEN Well# 2 SEC 34 TWP 26 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4204'-4250') Mississippi - IH 2044, FH 2033 - Time 10, pressure 46/46. Time 60, pressure 196. Time 60, Pressure 57/57. Time 120, Pressure 208. Recovery: 475' GIP, 63' SOSGCM, Good show of oil in tools.

DST #2 - (4272'-4330'), IH 2085, FH 2075, BHT 130 Degrees F. Time 10, Pressure 227/272. Time 60, Pressure 1062. Time 60, Pressures 272/371. Time 120, Pressure 1020. Chl. 135,000. Recovery: 1810' GIP, 180' (2% Oil 98% Mud), 180' (1% Oil, 9% Mud, 90% Water), 350' GCSW.

Name	Top	Bottom
Heebner	3618	
Douglas	3658	
Brown Lime	3780	
Lansing	3798	
Marmaton	4153	
Mississippi	4216	
Kinderhook Lime	4248	
Viola	4288	
Simpson Dol.	4348	
Simpson Sand	4360	
Arbuckle	4429	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	28#	469'	Light	250	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL