

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Alta, Inc. & Thomas J. Cunningham API NO. 15-151-21,077-00-00

ADDRESS P. O. Box 11245 COUNTY Pratt

Wichita, Kansas 67211 FIELD NA CHANCE

** CONTACT PERSON Charles D. Mattingly, Jr. PROD. FORMATION Miss. & Viola

PHONE 316/267-1919

PURCHASER KOCH OIL COMPANY, INC. LEASE Drews

ADDRESS P. O. Box 2256 WELL NO. 2-34

Wichita, Kansas, 67201 WELL LOCATION SW/4 NW/4 NW/4

DRILLING Aldril Exploration 1430 Ft. from S34 T26S R13W

CONTRACTOR South Line and

ADDRESS P. O. Box 11245 420 Ft. from West Line of

Wichita, Kansas 67211 the NW/4(Qtr.) SEC34 TWP26S RGE 13W.

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		34	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4450' PBTD _____

SPUD DATE 02/01/82 DATE COMPLETED 10/06/82

ELEV: GR 1952' DF _____ KB 1957'

DRILLED WITH ~~_____~~ (ROTARY) ~~_____~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 934' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -/Oil/ Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

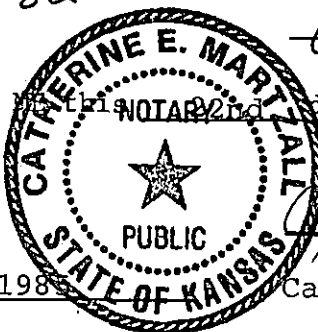
A F F I D A V I T

Charles D. Mattingly, Jr., being of lawful age, hereby certifies that:

I am the Applicant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE RECEIVED
NOV 23 1982
CONSERVATION DIVISION
WICHITA, KANSAS

11-23-82



[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1982.

Catherine E. Martzall
(NOTARY PUBLIC)
Catherine E. Martzall

MY COMMISSION EXPIRES: July 15, 1983

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Alta, Inc. & Thomas J. Cunningham LEASE Drews 2-34 SEC. 34 TWP. 26 RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Soil, Sand		-0-	460		
Sand & Shale		460	940		
Sand & Shale		940	2709		
Sand, Shale & Lime		2709	3027		
Lime & Shale		3027	4264		
Lime, Shale & Chert		4264	4323		
Lime & Shale		4323	4448		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	24 lb	934	Light Halliburton	500	150 Class "A"
PRODUCTION	7 7/8	4 1/2"		4448		200	2% gel 3% CCHL RSC 5 lb per

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2"	4448'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 10/07/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P. Aver. 3 1/2 daily bbls.	Oil	Gas	Water	Gas-oil ratio
		NA	85%	

Disposition of gas (vented, used on lease or sold) Vented	Perforations
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