

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name American Petrofina Company of Texas
address 1601 NW Expressway, Suite 900
Oklahoma City, OK 73118
City/State/Zip

Operator Contact Person Dave Roddy
Phone (405) 840-0671

Contractor: license # NA
name Eagle Drilling, Inc.

Wellsite Geologist None
Phone

PURCHASER Getty Crude Gathering

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2/2/85 2/10/85 5/13/85
Spud Date Date Reached TD Completion Date

4390'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 459' @ 472' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21, 547-00-00

County Pratt

SE SW NE
(location) Sec 35 Twp 26 Rge 13 East
West

2970' Ft North from Southeast Corner of Section
3680' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Pierpoint Well# 4

Field Name Iuka - Carmi

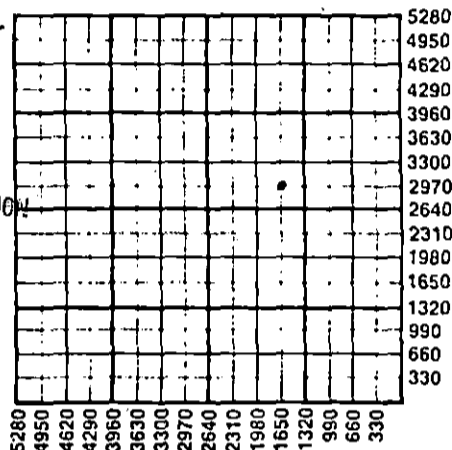
Producing Formation Simpson & Viola

Elevation: Ground 1926' 1939'
KB

Section Plat

6-4-85

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater 2970 Ft North From Southeast Corner and
(Well) 3680 Ft. West From Southeast Corner of
Sec 35 Twp 26 Rge 13 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # BMN Oil Company's
Carmi - Salt water disposal

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David A. Roddy
Title Engineer Date 5/31/85

Subscribed and sworn to before me this 31 day of May 19 85

Notary Public Raylene M. Smith
Date Commission Expires 7/6/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 35 Twp. 26 Rge. 13 W

SIDE TWO

Operator Name American Petrofina Co. Lease Name Pierpoint Well# 4 SEC 35 TWP. 25S RGE. 13 East West
Of Texas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - (3897 - 3970') Lansing H, I & J zones - GIH w/ test tools - Test times 10/60/120. Results: IH 1921, FH 1910, Times 10 - Pressure 81/69, time 60, pressure 1088, time 60 - pressure 92/104, time 120 pressure 1099. Recovery 60' GIP, 125 VSOC & GEM.

DST #2 - (4208 - 45') Viola - Rih w/ tools - on second open had GTS in 55 min. Results: IH 2078, FH 2067, BHT 126 degrees. IFP 58/58. ISIP 1110', FFP 69/60, FSIP 1065. Recovery: Sec. open-GTS in 55 min., 190' fluid, top 70' (5% gas, 5% oil, 90% mud), 60' (10% gas, 25% oil, 65% mud), 60' (10% gas, 32% oil, 58% mud).

DST #3 - (4263 - 4300') IH 2054, FH 2043, BHT 127 degrees. Time 10 - IFP 58/58, time 60 - ISIP 641, time 641, time 60 - FFP, 69/115, time 120 - FSP 630. Recovery: 190' GCMW, 60' gas above fluid.

Name	Top	Bottom
Brown LS	3724'	
Lansing-Kansas City	3754'	
Marmaton	4084'	
Mississippi	4144'	
Viola	4213'	
Simpson Dolomite	4264'	
Arbuckle	4358'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8-5/8	28#	472'	Light	125	3% CaCl
Prod.	7-7/8	5 1/2	15.5#	4389'	Common 50/50 Poz mix	200	3% CaCl / 2 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	4265 - 71'			500 gals 7 1/2% mud acid, displaced w/25 bbls KCL		4265-71'	
2	4217 - 48'			2000 gals 15% KCA, used 90 ball sealers, displaced w/25 bbls KCL		4217-48'	
TUBING RECORD							
size 2-7/8		set at 4378'		packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing method					
3/28/85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
7		Bbls	MCF	38	Bbls	CFPB	35.8

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL
 4265 - 71
 4217 - 48