

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5654  
Name Rine Drilling Company  
Address 300 W. Douglas, Ste. 600  
Wichita, Kansas  
City/State/Zip 67202

Purchaser Texaco Oil

Operator Contact Person E. J. Rine  
Phone 316-267-1333

Contractor: License # 5654  
Name Rine Drilling Company

Wellsite Geologists Gary Sharp, Petr. Engr.  
Phone 316-265-9825 (Workover)

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil SWD Temp Abd  
 Gas Inj Delayed Comp.  
 Dry Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator Rine Drilling Company  
Well Name Briggeman B-2  
Comp. Date 6/7/55 Old Total Depth 4402'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-17-55 6-7-55 7-1-55  
Spud Date Date Reached TD Completion Date  
WO 1-02-86 4422' 4376' 1-13-86  
WO Total Depth PBDT  
CIBP @ 4290'

Amount of Surface Pipe Set and Cemented at 1202 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
1955 If alternate 2 completion, cement circulated  
from cmt. between 8-5/8 & 13-3/4 w/ .75 SX cmt  
Cement Company Name  
Invoice #

API NO. 15-1955 - API not designated  
County Pratt  
SE NW SW Sec. 35 Twp. 26S Rge. 13 East  
X West

1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

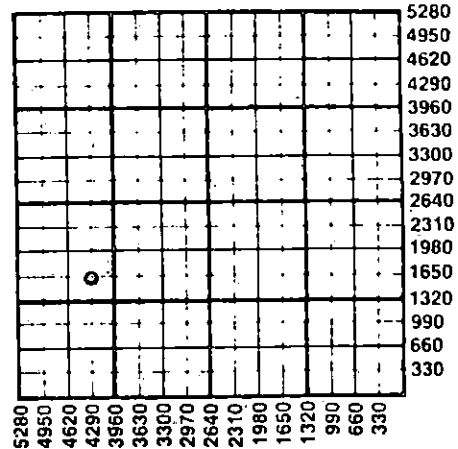
Lease Name Briggeman Well # B-2

Field Name Iuka-Carmi

Producing Formation Viola

Elevation: Ground 1933' KB 1940'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) no wtr. need; recompletion in Viola  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E. J. Rine  
Title E. J. Rine Date 1/20/86

Subscribed and sworn to before me this 20th day of January 1986  
Notary Public Anna K. McKeen  
Date Commission Expires January 21, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

JAN 21 1986 1-21-86

Sec. 35 Twp. 26 Rge. 13 E

Operator Name Rine Drilling Company Lease Name Briggeman Well # B-2

Sec. 35 Twp. 26S. Rge. 13  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken 1955  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST's 1955

DST #1; 3908-25 L-KC - open 1 hr. good blow throughout test. Rec. 630' gas, 65' slightly oil cut mud. 20 min. BHP 416 PSI - bldg.  
 DST #2: 3987-99, L-KC, open 1 hr, ver small blow 25 min. & died. Rec. 30' mud. 30 min. BHP 95 PSI  
 DST #3; 4039-72, L-KC, open 1 hr., small blow 45 min. & died. Rec. 30' mud. 30 min. BHP 84 PSI  
 DST #4; 4198-4218 Kinderhook, open 1 hr. Weak blow which inc. to fair blow @ end of test. Rec, 65' mud. 30 min. BHP 263 PSI  
 DST #5: 4231-55 Viola, open 1 hr. good blow throughout test. Rec. 65' mud. 30 min. BHP 263 PSI  
 DST #6; 4255-85 Viola, open 1 hr. strong blow throughout test. Rec. 2700' gas 125' heavy oil & gas cut mud, 60' very heavy oil

Name	Top	Bottom
Heebner	3573	-1633
Br. Lm.	3737	-1797
Lans K.C.	3761	-1821
Base K.C.	4088	-2148
Miss	4178	-2238
Kinderhook	4192	-2252
Viola	4238	-2298
Simpson	4281	-2341
Arbuckle	4391	-2451

T.D. 4422' 6/7/55

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17-1/4	13-3/4	26	251'	Common	850	1%
Intermediate	12-1/4	8-5/8	24	1202'	Pozmix	600	
Production	7-7/8	5-1/2	14	4394	Pozmix	200	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2SPF	4250'-4270' Viola	15% DS-Fe acid 4267-70' & 4259-66 2500 gal. Frac w/gelled 2% KCL wtr. 18,600 gal. 7500 #'s 20/40 & 4350 #'s	4250-58'

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	5-1/2	Hal	4243'		

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	20 Bbls	0 MCF	0 Bbls	0 CFPB	37

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4259  
4266

OPERATOR Rine Drilling Company LEASE NAME Briggeman SEC. 35 TWP. 26S RGE. 13 (R)  
(W)

**FILL IN WELL LOG AS REQUIRED: WELL NO. B-2**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>and gas cut mud, 540' slightly oil cut salt water - 30 min. BHP 827 PSI DST #7; 4280-4320 Simpson, one 1 hr., strong blow throughout, gas to surface in 20 min. Rec. 130' very heavily oil and gas cut mud, 120' very muddy gas cut oil, 60' slightly muddy gas cut oil 65' clean gassy oil 30 min. BHP 1050 PSI  TD 4400'.</p>				

RECEIVED  
STATE CORPORATION COMMISSION

JAN 21 1986

CONSERVATION DIVISION  
WICHITA, KANSAS