

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4997

Name: Ross Hoener

Address Rt. 1 Box 11

Tuka, Kansas 67066

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: Ross Hoener

Phone (316) 546-2596

Contractor: Name: L. D. Davis

License: 6039

Wellsite Geologist: N.A.

Designate Type of Completion

\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover

\_\_\_\_ Oil \_\_\_\_  SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Palmer Oil Corporation

Well Name: Pierpoint #2

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PSTD  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. #D-26,408

10-12-91 \_\_\_\_\_ 10-13-91

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 151-01,010-00-01

County Pratt

NE - \_\_\_\_\_ NW - \_\_\_\_\_ NE Sec. 35 Twp. 26 Rge. 13W \_\_\_\_\_ E

330 Feet from \_\_\_\_\_ (circle one) Line of Section

1650 Feet from \_\_\_\_\_ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Pierpoint Well # 2

Field Name Tuka, Carmi

Producing Formation SWD- Arbuckle Formation

Elevation: Ground 1930 KB \_\_\_\_\_

Total Depth 4549 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 404' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set N.A. Feet

If Alternate II completion, cement circulated from N.A.

foot depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan AITI  
(Data must be collected from the Reserve Pit)

Chloride content 2453 ppm Fluid volume 160 bbls

Dewatering method used Hauled By Truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Ross Hoener

Lease Name Gobin SWD License No. 4997

SW/4 Quarter Sec. 23 Twp. 26 S Rng. 13 E/W

County Pratt Docket No. D-4,160

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ross Hoener

Title Operator Date 11-15-91

Subscribed and sworn to before me this 15<sup>th</sup> day of November 19 91.

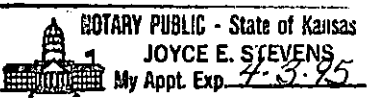
Notary Public Joyce E. Stevens

Date Commission Expires April 3, 1995

11-18-91

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	Geologist Report Received	
COMMISSION Distribution		
<input checked="" type="checkbox"/> KCC	____ SWD/Rep	____ NGPA
____ KGS	____ Plug	____ Other (Specify)

NOV 18 1991



Operator Name Ross Hoener

Lease Name Pierpoint Well # 2

Sec. NW35 Twp. 26 Rge. 13W

East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run:  
Gamma Ray- Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7/78	5 1/2	15.5	4404'	50/50 Posmix	150	2% Gillsonite
surface	N.A.	8 5/8	N.A.	404'	N.A.	225	10% Gillsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD was There  OWWD  per sack

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	4370	4370'		
Date of First, Resumed Production, SWD or Inj.				Producing Method		
11-5-91		SWD		<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Usually Comp.  Commingled  Other (Specify) SWD 4404-49

Production Interval: \_\_\_\_\_

**JOB LOG**

**ORIGINAL**

WELL NO. 2 LEASE W. P. CO. T TICKET NO. 110744  
 GUS. OMER ROSS MORTER PAGE NO. 1  
 JOB TYPE 5 1/2" LONG STRIKE DATE 10-13-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							JOB READY
	1800							CALLED OUT FOR JOB
	1730							DRAG TRUCK ON LOCATION P.C. HAS DRILL PIPE W/PT DOWN DULL P.H. GET TO PUMP TRUCK
	1745							START RUNNING 5 1/2" 12.5 GPM PUMP CASING ON BOTTOM 9410'
	2135							HOOK UP P.C. 5.0 GPM 12.5 TRIP START CIRCULATING WITH P.C.
	2150							PUMP 1 DOWN IN - PUMP OUT THROUGH CIRCULATING DRIP BASED SHUT OFF'S BALL START CIRCULATING AGAIN DULL ON BOTTOM
	2200				✓		1450	GET BACK TO START WITH PUMP THROUGH CIRCULATING
	2214	5	50		✓		250	HOOK UP TO DRAG TRUCK
	2202	5.0	12.0		✓		200	PUMP 3 ON - PUMP 12.0 GPM
	2200	5.0	80		✓			PUMP 3 ON - PUMP 12.0 GPM
	2210	6.5			✓		200	START MIXING 10% LIME GUM THROUGH CIRCULATING
	2210		40.0		✓			START 2 ON - 15 1/2" FOR 11 GET TO DRAG TRUCK PUMP 12.0 GPM
	2215	7.5			✓		180	START 3 ON - 12.0 GPM
	2230		100				1500	DRAG TRUCK PUMP 12.0 GPM PUMP 12.0 GPM

RECEIVED  
STATE CORPORATION COMMISSION

CUSTOMER NOV 18 1991



JOB SUMMARY

HALLIBURTON DIVISION

HALLIBURTON LOCATION

ORIGINAL

BILLED ON TICKET NO. 173204

WELL DATA

FIELD, SEC., TWP., RNG., COUNTY, STATE, FORMATION NAME, TYPE, THICKNESS, PROD. OIL, BPD. WATER, BPD. GAS, MCFD, COMPLETION DATE, MUD TYPE, MUD WT., PACKER TYPE, SET AT, BOTTOM HOLE TEMP., PRESSURE, MISC. DATA, TOTAL DEPTH

JOB DATA

Table with 4 columns: CALLED OUT DATE, ON LOCATION DATE, JOB STARTED DATE, JOB COMPLETED DATE. Includes times 1700 and 1700.

TOOLS AND ACCESSORIES

Table with 3 columns: TYPE AND SIZE, QTY., MAKE. Lists items like FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

MATERIALS

TREAT. FLUID, DISPL. FLUID, PROP. TYPE, ACID TYPE, SURFACTANT TYPE, NE AGENT TYPE, FLUID LOSS ADD. TYPE, GELLING AGENT TYPE, FRIC. RED. AGENT TYPE, BREAKER TYPE, BLOCKING AGENT TYPE, PERFPAC BALLS TYPE, OTHER.

PERSONNEL AND SERVICE UNITS

Table with 3 columns: NAME, UNIT NO. & TYPE, LOCATION. Lists personnel like T. Woodard, D. Girard, J. Arford.

DEPARTMENT, DESCRIPTION OF JOB

JOB DONE THRU: TUBING, CASING, ANNULUS, TBG/ANN.

CUSTOMER REPRESENTATIVE

HALLIBURTON OPERATOR, COPIES REQUESTED

CEMENT DATA

Table with 8 columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT/SK., MIXED LBS/GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING, BREAKDOWN, AVERAGE, SHUT-IN, INSTANT, HYDRAULIC HORSEPOWER, ORDERED, AVAILABLE, USED, AVERAGE RATES IN BPM, TREATING, DISPL., OVERALL, CEMENT LEFT IN PIPE, FEET, REASON.

REMARKS

RECEIVED STATE CORPORATION COMMISSION

NOV 18 1991

CUSTOMER, LEASE, WELL NO., JOB TYPE, DATE