

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

CV ~~XXX~~ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6731 EXPIRATION DATE June 30, 1984

OPERATOR Deck Oil Co. API NO. 15-151-21,427 - DD, DD

ADDRESS One William Center - Suite 2300 COUNTY Pratt
Tulsa, OK 74172 FIELD Wildcat

** CONTACT PERSON Glen Gravender PROD. FORMATION None
PHONE (918) 583-1181 _____ Indicate if new pay.

PURCHASER None LEASE Morrison

ADDRESS _____ WELL NO. 1
WELL LOCATION _____

DRILLING CONTRACTOR H-30, Inc. 2140 Ft. from North Line and
ADDRESS 251 N. Water, Suite 10 970 Ft. from East Line of ~~XXX~~
Wichita, KS 67202 Irregular Section the (Qtr.) SEC 1 TWP 26S RGE 14 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. WELL PLAT (Office Use Only)
ADDRESS Box 169 Great Bend, KS 67530 KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4475' PBSD None

SPUD DATE 5/8/84 DATE COMPLETED 5/17/84

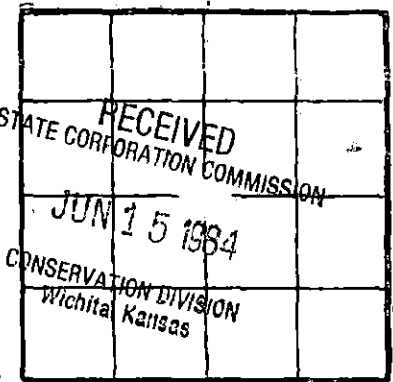
ELEV: GR 1974 DF _____ KB 1979'

DRILLED WITH ~~CABLEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 387' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Glen A. Gravender, Production Mgr. of Deck Oil Co. being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Glen A. Gravender
(Name) Glen A. Gravender
Production Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of June 19 84.

MY COMMISSION EXPIRES: July 3, 1984

J. M. Harris
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Deck Oil Co.

LEASE NAME Morrison

SEC 1 TWP 26S RGE 14 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	LOGS RUN			
	Gearhart-Dual Induction Laterlog (384'-4470')			
	Gearhart-Compensated Density/Neutron Log (2385-4468)			
	Gearhart-Micro Electrical Log (2400'-4467')			
	Gearhart-Laserlog			
Sand & clay	0'	131'	LOG TOPS	KB 1979
Sand & red bed	131'	402'	Topeka	3242 (-1263)
Shale & sand	402'	440'	Heebner	3596 (-1617)
Red bed	440'	1320'	Brown Lime	3748 (-1769)
Shale	1320'	1860'	Lansing	3776 (-1797)
Shale & lime	1860'	2350'	B/Kansas City	4083 (-2104)
Lime & shale	2350'	2875'	Conglomerate	4126 (-2147)
Shale & lime	2875'	3130'	Kinderhook	4163 (-2184)
Lime & shale	3130'	3810'	Viola	4251 (-2272)
Lime	3810'	4240'	Simpson	4384 (-2405)
Lime & shale	4240'	4295'	Arbuckle	4463 (-2484)
Lime	4295'	4475'		
Rotary total depth	4475'			
DST #1 Conglomerate 4142'-4215' Blow:	Initial Flow Period-fair building to strong. Final Flow Period-strong blow.			
Recovered: 45' mud				
IHP 2042 IFP 46-47 (30 mins.)	ISIP 400	(60 mins.)	FFP 52-52	(60 mins.)
FSIP 569 (120 mins.) FHP 2030	BHT 116°F			
DST #2 Kinderhook 4210'-4240' Blow:	Initial Flow Period-very weak blow died in 15 mins Final Flow Period-no blow.			
Recovered: 10' mud				
IHP 2113 IFP 39-39 (30 mins.)	ISIP 45	(60 mins.)	FFP 41-41	(60 mins.)
FSIP 48 (120 mins.) FHP 2101	BHT 116°F			
DST #3 Viola 4258'-4295' Blow:	Initial Flow Period-very weak blow died in 25 mins Final Flow Period-no blow.			
Recovered 30' mud with few oil specks				
IHP 2136 IFP 48-49 (30 mins.)	ISIP 73	(60 mins.)	FFP 51-51	(60 mins.)
FSIP 91 (120 mins.) FHP 2127	BHT 118°F			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	387'	60/40 poz	275	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
None					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	bbls.	MCF	%	bbls./MCF
Disposition of gas (vented, used on lease or sold)			Perforations		

