

ORIGINAL

6-12-98

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
JUN 12 1998  
CONSERVATION DIVISION  
Wichita, Kansas

APR NO. 15- 151-221620000

County PRATT

NE SW SE Sec. 01 Twp. 26S Rge. 14W

1040 Feet from SW (circle one) Line of Section

1700 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name REICHARDT Well # 1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 1964 KB 1974

Total Depth 4300 PSTD

Amount of Surface Pipe Set and Cemented at 281 Fee

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Fee

If Alternate II completion, cement circulated from

feet depth to w/ sz cmt

Drilling Fluid Management Plan DATA 6-26-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 5,800 ppm Fluid volume 400 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name DEWAYNE'S TANK SERVICE

Lease Name GOBIN License No. 31787

Quarter Sec. 27 Twp. 25 S Rng. 23 E/W

County STAFFORD Docket No.

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P O BOX 700657

City/State/Zip TULSA OK 74170

Purchaser:

Operator Contact Person: BOB SAKOWSKI

Phone (918) 742-0450

Contractor: Name: STERLING DRILLING

License: 5142

Wellsite Geologist: JERRY JESPERSEN

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Casing/led  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?) Docket No.

4-28-98 5-4-98 5-4-98

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Sakowski

Title: OFFICE MANAGER Date 6-10-98

Subscribed and sworn to before me this 10 day of JUNE

Notary Public Rachel Patton

Date Commission Expires 02-26-2002

E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC  SWD/Rep  KCPA  
 EGS  Plug  Other  
(Specify)

Operator Name BANKOFF OIL COMPANY

Lease Name REICHARDT

Well # 1

Sec. 12 Twp. 26 Rge. 14

East

County PRATT

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
ANHYDRITE	855	+1119
HOWARD	3193	-1219
DOUGLAS	3656	-1704
LANSING	3820	-1848
MISSISSIPPI	4261	-2287

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	281	50/40 3% 2%	235	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

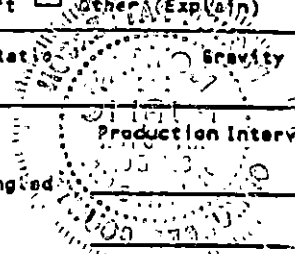
**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D+A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)



# ALLIED CEMENTING CO., INC.

2628

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

RECEIVED

SERVICE POINT:

MT Bend

JUN 12 1998

DATE <u>5-4-98</u>	SEC. <u>1</u>	TWP. <u>26</u>	RANGE <u>14</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>11:30AM</u>	JOB FINISH <u>1:30PM</u>
LEASE <u>Reichardt</u>	WELL # <u>1</u>	LOCATION <u>Spl. bratt co. h.w., 15, 3 1/2 W, N/5</u>			COUNTY <u>Proutt</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Stealing Dely</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4300'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>900'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED <u>135 lbs 60/40, 60/100</u>		
COMMON <u>81</u>	@ <u>6.35</u>	<u>514.3</u>
POZMIX <u>54</u>	@ <u>3.25</u>	<u>175.5</u>
GEL <u>7</u>	@ <u>9.50</u>	<u>66.5</u>
CHLORIDE	@	
	@	
	@	
	@	
	@	
HANDLING <u>135</u>	@ <u>1.05</u>	<u>141.75</u>
MILEAGE <u>15</u>	<u>mi</u>	<u>100.00</u>
		TOTAL <u>\$ 998.10</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Team D</u>
# <u>261-281</u>	HELPER <u>Bob B</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Rud W</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Mixed - 50 lbs @ 900'  
50 lbs @ 320'  
10 lbs @ 40'  
15 lbs in backhole  
10 lbs in mainhole

Thompson

SERVICE

DEPTH OF JOB <u>900'</u>		
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15</u>	@ <u>2.85</u>	<u>42.7</u>
PLUG <u>1-8 3/8 Dyfode</u>	@ <u>23.00</u>	<u>23.00</u>
	@	
	@	
		TOTAL <u>\$ 535.7</u>

CHARGE TO: Bankoff oil co.  
 STREET P.O. Box 16418  
 CITY Wichita STATE Ks ZIP 67216

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$ 1533.85</u>
DISCOUNT	<u>\$ 230.08</u> IF PAID IN 30 DAYS

Net \$ 1303.77

SIGNATURE V. Thompson

# ALLIED CEMENTING CO., INC.

2619

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

*Great Bend, K*

DATE <i>4-28-98</i>	SEC. <i>4</i>	TWP. <i>26</i>	RANGE <i>14W</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>12:00 PM</i>	JOB START <i>2:30 PM</i>	JOB FINISH <i>3:00 PM</i>
WELL# <i>1</i>		LOCATION <i>281 Hwy to Staff - Pratt Co. line 1-3</i>			COUNTY <i>Pratt</i>	STATE <i>KA</i>	
OLD OR NEW (Circle one) <u>NEW</u> <i>3 1/4 W N-into</i>							

CONTRACTOR *Sterling Drilling Rig #4*

TYPE OF JOB *surface casing*

HOLE SIZE *12 1/4"* T.D. *300'*

CASING SIZE *8 5/8"* 24# DEPTH *281' +154.5*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

OWNER *Same*

CEMENT

AMOUNT ORDERED *235 60/40% pop 3% cc 2%*

COMMON	<i>141</i>	@	<i>6.35</i>	<i>895.</i>
POZMIX	<i>94</i>	@	<i>3.25</i>	<i>305.</i>
GEL	<i>4</i>	@	<i>9.50</i>	<i>38.</i>
CHLORIDE	<i>7</i>	@	<i>28.00</i>	<i>196.</i>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<i>235</i>	@	<i>1.05</i>	<i>246.</i>
MILEAGE	<i>41</i>	@	_____	<i>385.</i>
TOTAL				<i>\$ 2067</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Duane Smith*

# *120* HELPER *Kevin S. Rose*

BULK TRUCK DRIVER *Kerry Rose*

# *341*

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

*Circulated hole @ rig pump*

*Mixed 235 ex 60/40 3% + 2%*

*Released plug & displaced*

*Cement did circulate*

SERVICE

DEPTH OF JOB	<i>281'</i>			
PUMP TRUCK CHARGE				<i>470.</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>41</i>	@	<i>2.85</i>	<i>116.8</i>
PLUG <i>8 5/8" swiper wooden</i>		@	<i>45.00</i>	<i>45.0</i>
_____		@	_____	_____
TOTAL				<i>\$ 631.8</i>

CHARGE TO: *Bankoff Oil Co.*

STREET *P.O. Box 16418*

CITY *Wichita* STATE *Ks.* ZIP *67216*

FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

*Thank you*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *V. Thompson*

TAX *— 0 —*

TOTAL CHARGE *\$ 2698.85*

DISCOUNT *\$ 404.83* IF PAID IN 30 DA

*Net \$ 2294.02*