

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4419
Name Bear Petroleum
Address P. O. Box 243
Suite 204, 1033 N. Buckner
City/State/Zip Derby, KS 67037

Purchaser Maclasley Crude

Operator Contact Person R. A. Schremmer
Phone 316-788-5551

Contractor: License #
Name Gressel Oil Field Service, Inc

Wellsite Geologist NA
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-14-64 7-24-64 9-1-64
Spud Date Date Reached TD Completion Date
4435 4435
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 249 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-64
County Pratt
SW SE SW Sec. 2 Twp. 26 Rge. 14 East
330 990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

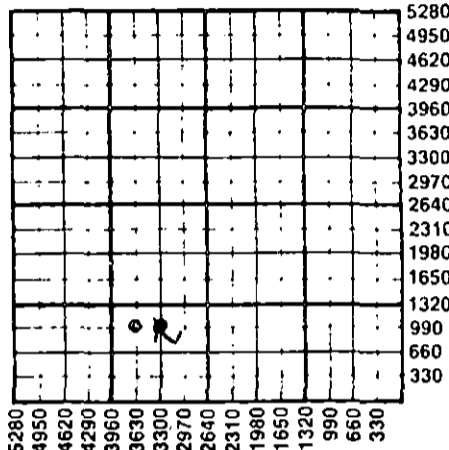
Lease Name Henderson B Well # 1

Field Name Moore Ext

Producing Formation Viola

Elevation: Ground KB 1988

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: NA Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Partner Date 6-24-87

Subscribed and sworn to before me this 24th day of June 1987
Notary Public Debra K. Hill-Johnson
Date Commission Expires March 31, 1991

7-14-87
JUL 14 1987
Debra K. Hill-Johnson
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Mar. 31, 1991
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION
JUN 29 1987

Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 2, Twp. 26, Rge. 14 W

SIDE TWO

Operator Name Bear Petroleum Lease Name Henderson B. Well # 1

Sec. 2 Twp. 26 Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: SHOW important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>Surface longstring</u>	<u>7 7/8</u>	<u>4 1/2</u>	<u>10 1/2 lbs</u>	<u>4420</u>		<u>225</u>	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
<u>2</u>	<u>4271' - 79'</u>			<u>Natural</u>			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2"</u> Set At <u>4290'</u> Packer at <u>NA</u>							
Date of First Production	Producing Method						
<u>4-2-87</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>8</u> Bbls	<u>NA</u> MCF	<u>0</u> Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4271' - 79'
 Used on Lease Dually Completed
 Commingled

9-291 Map No. _____ REPL. COMP.

OPER. TIME PETROLEUM CO. - Wichita, Ks.

	2	
288		

S.T.R. 2-26S-14W

SPOT C SE SW

CO PRATT (Ks)

ELEV 1988 KB

WELL #1 HENDERSON

CONTR Strata Drlg.

(KB Logs:)

FIELD Moore Ext

Anh 859 /11

I.P. Flo Est 288 BOPD, Kh sd slot @4225

Hb 3600 -16

DST #1 (Lkc) 3850-75, Op 2 hrs, R 490' SW, ISIP 1295#/60"

BL 3757 -17

FP's 65#-235#, FSIP 1270#/60"

LKc 3787 -17

DST #2 (Lkc) 3920-40, Op 2 hrs, R 40' M, Specked oil flush tool, Rec 90' M, Specked oil, ISIP 690#/60"

Miss 4200 -22

FP's 39#-64#, FSIP 355#/60"

Kh sd 4215 -22

DST #3 (Miss) 4204-15 (Failed)

Vi 4265 -22

DST #4 (Kh) 4204-4235, Op 2 hrs, GB/GTS/70", TSTM, R 225' GC&OCM, ISIP 1231#/60" & Bldg, FP's 50#-114#, FSIP 1127#/60" & Bldg

Sp sd 4348 -23

Sp sd 4362 -23

DST #5 (V1) 4270-4320, Op 2 hrs, GTS/35", No Gauge, R 90' VHOcm / 630 GCO / 1110' wtr & oil (50% oil), ISIP 1307#/60", FP's 125#-845#, FSIP 1248#/60"

LTD 4420 -24

DST #6 (Sp) 4338-50, Op 1 hr, WB/10", R 10' M, NW, ISIP 40# /60", FP's 20#-20#, FSIP 20#-60", RTD 4435, Log, 4" @4434' w/140 Sx., MICT CO Slot at 4293 (V1), SSO, § fresh wtr w/SO (10 gal o. Slot 4285 (V1), 250 MGA in 4293 & 4285 - Communicated, § 68 BF (50% oil)/SD/12 FU 2800' FIH (50' oil), Sq 4293-& 4285 w/100 Sx., Slot 4365 (Sp), § 2 BWPB, Slo

Con't

Data Inc

at 4225 (Kh sd), Plug at 4260, § SSO/NT, SD/12 hrs, § 20 GOCM - 80% oil/NT, 250 in 4225 f Frac w/4000 lease oil x 6000# sd, MP 2300#, § 1d f 49 BNO/NT, well flowed - POP, State Pot: P 110 BOPD-NW, (Gr 36 deg at 60 deg) Kh sd 4225 - Completed on Aug. 19, 1964

NEW INFO: (Jan, 1965)

CO Killed well w/40 BW, Re-Frac Kh sd slot 4225 w/4000 gal gell, lease oil x 8000# sd x 400# Rock salt f 12 BLO, MP 2200#, § & Flo ld, Reported flowing 12 BO No New state pot, Kh sd 4225 - Re-Completed on 4-29-65

REPLACEMENT COMPLETION for 6-24-65

Replaced with corrected info and additional info

MISCEL DATA

GEOI Charles Steincamp ELEV 1983 GR SPUD DATE 7-13-64

FTG 1985 DF DRIG COMP

SUPPT FR by DATA 7-9-64

CSG 8" @258 w/275 sx, 4" @4434 w/140 sx, COMP by " 9-29-64

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1987

CONSERVATION DIVISION
Wichita, Kansas