

100-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151-21,621-X
County Pratt
100 NE of
S 1/2 NE SE Sec. 2 Twp. 26S Rge. 14 East
X West

Operator: License # 5010
Name Knighton Oil Company, Inc.
Address 710 Petroleum Building
Wichita, Kansas 67202
City/State/Zip Wichita, Kansas 67202

1,680 Ft North from Southeast Corner of Section
630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Texaco Trading & Transportation Inc.

Lease Name Webster Well # 3

Operator Contact Person Earl M. Knighton, Jr.
Phone (316) 264-7918

Field Name Moore

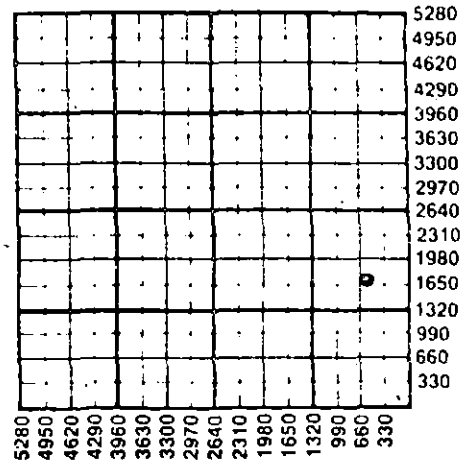
Producing Formation Viola

Contractor: License # 5381
Name Big Springs Drilling

Elevation: Ground 1975 KB 1980

Wellsite Geologist N/A
Phone

Section Plat



Designate Type of Completion
New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-07124 Repressuring

If CWNO: old well info as follows:
Operator Knighton Oil Company, Inc.
Well Name Webster #3
Comp. Date 6/14/85 Old Total Depth 4400'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/01/87 6/03/87 7/10/87
Spud Date Date Reached TD Completion Date
4,400' 4,300'
Total Depth PBDT
8-5/8" @ 262
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-535
 Groundwater 1,320 Ft North from Southeast Corner (Well) 660 Ft West from Southeast Corner of Sec 2 Twp 26S Rge 14 East X West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

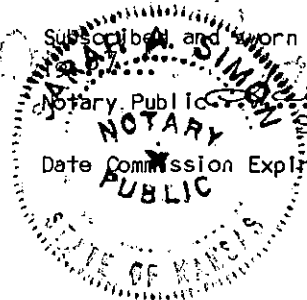
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl M. Knighton, Jr.
Title President Date 7/29/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 29th day of July
Notary Public Sarah A. Simon
Date Commission Expires December 11, 1989



Sec. 2, Twp. 26S, Rge. 14E

SIDE TWO

Operator Name Knighthon Oil Company, Inc. Lease Name Webster Well # 3

Sec. 2 Twp. 26S Rge. 14 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | Drill Stem Tests Taken | | Formation Description | | |
|---------------|---|---|--|------------------------------|--|------|
| | | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | <input checked="" type="checkbox"/> Sample | |
| | | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | | | |
| | | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | | | |
| <u>DST #1</u> | 3805-58 30-45-60-45 S.B. Rec. 360' GIP & 120' WM/Show Oil IFP: 50-57 IBHP: 725 FFP: 86-101 FBHP: 630 | | | Sand | 0 | 200 |
| <u>DST #2</u> | 3900-47 30-45-60-45 S.B. Rec. 930' BIP & 30' SOGCM & 60' OGCWM IFP: 50-57 IBHP: 413 FFP: 57-57 FBHP: 384 | | | Shale | 200 | 850 |
| <u>DST #3</u> | 4240-90 30-45-60-45 GTS in 75" Rec: 60' SOGCM & 240' Eröggya Oil and 120' SOGCW & 1600' Salt Water IFP: 115-478 IBHP: 1288 FFP: 536-892 FBHP: 1260 | | | Anhydrite | 850 | 867 |
| <u>DST #4</u> | 4308-38 30-45-60-45 S.B. Rec: 330' GIP & 30' OGCWM & 60' OGCWM & 420' Salt Water IFP: 72-166 IBHP: 1224 FFP: 202-318 FBHP: 1224 | | | Shale & Lime | 2450 | 3578 |
| | | | | Heebner | 3578 | 3583 |
| | | | | Lime | 3583 | 3591 |
| | | | | Toronto | 3591 | 3618 |
| | | | | Douglas Shale | 3618 | 3736 |
| | | | | Brown Lime | 3736 | 3762 |
| | | | | Lansing | 3762 | 4061 |
| | | | | Shale & Lime | 4061 | 4147 |
| | | | | Conglomerate | 4147 | 4178 |
| | | | | Mississippi | 4178 | 4189 |
| | | | | Kinderhook Sh. | 4189 | 4238 |
| | | | | Viola | 4238 | 4317 |
| | | | | Simpson Sand | 4317 | 4340 |
| | | | | Simpson Shale | 4340 | 4386 |
| | | | | Arbuckle | 4386 | 4400 |
| | | | | RTD | 4400 | |

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 12 1/2" | 8-5/8" | 24# | 282' | Common | 200 | 3% C.C. 2% Gel |
| Production | 7-7/8" | 5 1/2" | 14# | 4398' | 60/40 Poz | 200 | 10% Salt 2% Gel 3/4% CFR |

PERFORATION RECORD
Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

| | | | |
|---|-----------|-----------------|--|
| 2 | 4324-4330 | 250 Gallons MCA | |
| 2 | 4251-4254 | 250 Gallons MCA | |

TUBING RECORD Size 2-7/8 Set At 4288 Packer at Liner Run Yes No

Date of First Production 7/17/87 Producing Method Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|-----|----------|---------------|---------|
| | 15 Bbls | MCF | 110 Bbls | CFPB | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify)
 Used on Lease Dually Completed Commingled

