

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15-151-20,908-DD-DD

ADDRESS Box 287

COUNTY Pratt

Great Bend, Kansas 67530

FIELD Luka Carmi

\*\*CONTACT PERSON C. D. Dohrer

PROD. FORMATION LKC

PHONE 316-793-8421

LEASE Henderson B #2

PURCHASER Getty Oil Company

WELL NO. 2

ADDRESS Box 150

WELL LOCATION SW/4

El Dorado, Kansas 67042

DRILLING CONTRACTOR Slawson Drilling Company

990 Ft. from South Line and

ADDRESS Box 1409

990 Ft. from West Line of

Great Bend, Kansas 67530

the SW/4 SEC. 2 TWP. 26S RGE. 14W

WELL FLAT

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

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KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 4550' PBTB 4040'

SPUD DATE 5-9-81 DATE COMPLETED 3-22-82

ELEV: GR 1983' DF \_\_\_\_\_ KB 1989'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AXIS)~~ TOOLS

Amount of surface pipe set and cemented 287.53' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I, \_\_\_\_\_

C. D. Dohrer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR)(OF) Phillips Petroleum Company

OPERATOR OF THE Henderson B #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ~~FOR THE CORPORATION'S BENEFIT~~ ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF March, 1982, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH \_\_\_\_\_

RECEIVED  
CONSERVATION DIVISION  
MAR 24 1982  
Wichita, Kansas

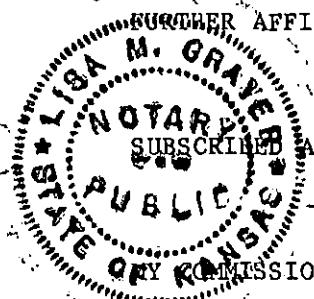
3-24-82

(S) C. D. Dohrer

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF March, 1982.

Lisa M. Grayer

NOTARY PUBLIC



COMMISSION EXPIRES: November 17, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	301'	Formation Tops:	
Shale	301'	550'	Heebner	3613'
Lime & Shale	550'	1885'	Brown Lime	3772'
Lime & Shale	1885'	2455'	LKC	3798'
Lime & Shale	2455'	3295'	Mississippi	4192'
LKC	3295'	3965'	Viola	4302'
Simpson	3965'	4373'	Simpson	4380'
Total Depth	4550'		Arbuckle	4482'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) **Surf-1 Cond. Prod. 1 & 2 Cond.**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	301'	Common	250	2% gel, 3% CaCl & 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	4546'	50-50 Poz	225	18% salt, 3/4% CFR-2 & 5# Gilsonite/sk

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Goldenjet	4330-336, 4348-358'
			2 HPF	SSB Chg	4192-202'
			2 HPF	Goldenjet	3986-992, 3938-944, 3826-832, 3803-808

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3797'	3798'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 Gal mud & silt removal acid (Set Baker P-1 BP w/sk cmt)	4348-358, 4318-322
1250 Gal MSR-L-53 w/300 divert. mat. on top @ 4280'	4330-336
1360 gal MSR-L-53	4192-202
Frac w/300 gal waterfrac, 30, 27,300 gal frac fluid & 31,000# 20-40 sand	3803-808, 3826-832
2000 gal XW-39 acid w/750# plugging agent	3938-944, 3986-992

Date of first production 3-22-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 19 bbls.	Gas -- MCF	Water % 14 bbls.	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold) Perforations 3803-808, 3826-832, 3938-944, 3986-992'

