

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6343 EXPIRATION DATE 6-30-84

OPERATOR Yost Oil Operations API NO. Drilled prior to 1967

ADDRESS P.O. Box 811 COUNTY Pratt

Russell, KS 67665 FIELD Moore

** CONTACT PERSON Blond Farmer PROD. FORMATION Lansing-K.C.

PHONE (913)-483-6455 Indicate if new pay.

PURCHASER Getty Crude Gathering LEASE Henderson

ADDRESS P.O. Box 3000 WELL NO. 3

Tulsa, OK WELL LOCATION NW NE NW

DRILLING Gabbert-Jones 330 Ft. from North Line and

CONTRACTOR 830 Sutton Place 1650 Ft. from West Line of (X)

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 11 TWP 26 RGE 14 (W).

PLUGGING N/A WELL PLAT (Office.. Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4358' PBD 4032'

SPUD DATE 11-9-64 DATE COMPLETED 1-12-65

ELEV: GR 1982' DF 1984' KB 1987'

DRILLED WITH ~~KWXXX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 260' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack A. Yost, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack A. Yost (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of March, 1984.

Lynn Hockersmith NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 6-20-82

Signature of Lynn Hockersmith (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION MAR 19 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR, Yost Oil Operations LEASE NAME Henderson SEC 11 TWP 26 RGE 14 (E) (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>No Geologists Report</p> <p>DST #1</p> <p>IFP 1320</p> <p>FSIP 1140</p> <p>Recovered: 1160' GIP 240' GC Oil spkd mud 400' GC watery mud w/oil spks</p> <p>DST #2</p> <p>IFP 1377</p> <p>FSIP 1311</p> <p>Recovered: 2725' clean live oil 15' muddy oil</p> <p>DST #3</p> <p>IFP 1285</p> <p>FSIP 1233</p> <p>Recovered: 360' GIP 120' GC slightly OCM</p> <p>DST #4</p> <p>IFP 1230</p> <p>FSIP 1218</p> <p>Recovered: 32' GCM</p> <p>(Page 2 for other DST's)</p> <p>If additional space is needed use Page 2</p>	3791'	3826'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	Common	225	-----
Production	7 7/8"	5 1/2"	14#	4356'	Common	100-	18% Salt/4% Gel/ 12.5# Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	** Shots per ft.	Size & type	Depth Interval
			3	NA	4220'-4227'
TUBING RECORD			3	NA	3924'-3929'
Size	Setting depth	Packer set at	** Squeezed	Off	
2 1/16"OD	3907'	3900'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
Frac. w/3000# sand, 500 gal. acid, 3000 gal. oil	4220'-4227'
250 gal. mud acid & 750 gal. R-3 acid	3924'-3929'
Squeeze perms. w/100 sxs common cement	4210'

Date of first production 10-6-67 Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production-I.P. 56 bbls. Gas NA MCF Water 71 % 139 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Yost Oil Oper LEASE NAME Henderson

SEC 11 TWP 26S RGE 14 (E) (W)

WELL NO. 3

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DST #5</u> IFP 179 FSIP 56 Recovered: 30' mud	4268'	4295'		
<u>DST #6</u> IFP N/A FSIP N/A Recovered: 15' mud	4316'	4333'		
<u>DST #7</u> IFP 779 FSIP 779 Recovered: 2100' live oil	4344'	4356'		

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.