

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5420 EXPIRATION DATE 6-30-83

OPERATOR White & Ellis Drilling, Inc. API NO. 15-151-21,188 - DD-DD

ADDRESS 401 E. Douglas - Suite 500 COUNTY Pratt

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Mike Dixon PROD. FORMATION

PHONE (316) 263-1102

PURCHASER LEASE MOORE

ADDRESS WELL NO. 1

WELL LOCATION NW NW SE

DRILLING White & Ellis Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 401 E. Douglas - Suite 500 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 10 TWP 26S RGE 14 (W).

PLUGGING White & Ellis Drilling, Inc. (Office Use Only)

CONTRACTOR 401 E. Douglas - Suite 500

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4317' PBTD

SPUD DATE 11-19-82 DATE COMPLETED 11-30-82

ELEV: GR 1988' DF KB 1993'

DRILLED WITH (CABLE) (ROTARY) (MWD) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 322' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~Oil~~ Gas, ~~Shut-in Gas~~, Dry, ~~Disposal~~, ~~Injection~~, ~~Temporarily Abandoned~~, ~~Other~~

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Micheal W. Dixon, being of lawful age, hereby certifies that:

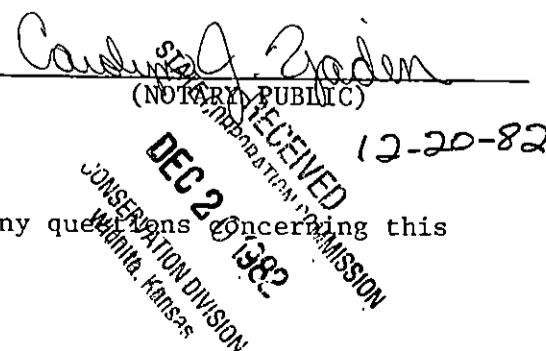
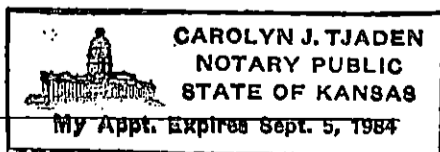
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Micheal W. Dixon (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December

19 82.

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR White & Ellis Drilling, Inc/LEASE Moore SEC. 10 TWP. 26S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
HEEB	3644	-1651		
LANS	3824	-1831		
B/KC	4128	-2135		
MISS	4232	-2239		
KIND CHT	4257	-2266		
KIND SD	4276	-2283		
LTD	4315			
RTD	4317			
<p>DST #1: 4272'-88', 30-30-30-30, 1st open wk blo, 2nd open no blo; Rec. 30' drlg mud, no shows. IHP 2351 FHP 2329 IFP 23-21 FFP 32-32 ISIP 21 FSIP 32 BHT 118°</p> <p>DST #2: 4258'-4317', 30-30-30-30, Rec. 65' mud, no shows IHP 2351 FHP 2286 IFP 75-54 FFP 54-54 ISIP 75 FSIP 75 BHT 118°</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	322'	common	300	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations