

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5015

Name: Hellar Drilling Company, Inc.

Address 125 No. Market, Suite 1422

City/State/Zip Wichita, Kansas 67202

Purchaser: Kansas Gas Supply

Operator Contact Person: D. L. Hellar

Phone (316) 267-2845

Contractor: Name: Chase Well Service

License: 6123

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SMD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

F.L.M. OIL COMPANY

Operator: \_\_\_\_\_

Well Name: HENDERSON B#1

Comp. Date 3/13/85 Old Total Depth 4585

Deepening  Re-perf.  Conv. to Inj/SMD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SMD or Inj?) Docket No. \_\_\_\_\_

5-11-97

5/12/97

5-11-97 Date of START Date Reached TD 5/12/97 Completion Date of WORKOVER

API NO. 15- 151-21,539-00-01  
County Pratt  
- - - - SW/4 Sec. 15 Twp. 26S Rge. 14 X <sup>E</sup> <sub>W</sub>

660 Feet from S (circle one) Line of Section

1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Curtis Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1987 KB 1997

Total Depth 4585 PBTD 4512

Amount of Surface Pipe Set and Cemented at 384 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JK 4-2-98  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. L. Hellar

Title President Date 8/7/97

Subscribed and sworn to before me this 7th day of August, 1997.

Notary Public Judy C. Ridder

Date Commission Expires June 16, 2000

JUDY C. RIDDER  
NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. 6/16/2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Hellar Drilling Company Inc. Lease Name Curtis Well # 1

Sec. 15 Twp. 26S Rge. 14  
 East  
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

Recompletion: Change from LKC oil to Mississippi gas

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4262-82	150 acid, frac 480 bbl	4262-82
		gelled wtr & 26,000# sd	
2	3998' - 4003'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4226'	4226'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. waiting on connection Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	---	1491 MCFD			

Disposition of Gas: METHOD OF COMPLETION  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 4262-82  Other (Specify) \_\_\_\_\_

1491 MCFD

**HELLAR DRILLING COMPANY, INC.**

125 NORTH MARKET, SUITE 1422

WICHITA, KANSAS 67202

D. L. HELLAR, PRESIDENT

TELEPHONE 267-2845

August 7, 1997

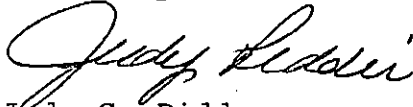
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 So. Market, Room 2078  
Wichita, Kansas 67202

Re: Curtis #1  
SW/4 Sec 15-26S-14W  
Pratt County, Kansas

Gentlemen:

Please find enclosed our ACO-1 representing the completion report of the recent workover on the captioned location.

Sincerely,



Judy C. Ridder

Enclosure  
JCR

KANSAS RECEIVED  
1997 AUG -8 P 11:59  
KANSAS CORP COM.