

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John Jay Darrah, Jr.

API NO. 15-151-21,102-00-00

ADDRESS 405 Century Plaza

COUNTY Pratt

Wichita, Kansas 67202

FIELD

**CONTACT PERSON John Jay Darrah, Jr.

PROD. FORMATION

PHONE (316) 263-2243

LEASE Towler/Moore

PURCHASER none

WELL NO. 2

ADDRESS

WELL LOCATION SE SE NW

DRILLING Contractor Mallard Drilling Co., Inc.

330 Ft. from east Line and

CONTRACTOR ADDRESS 405 Century Plaza

Ft. from Line of

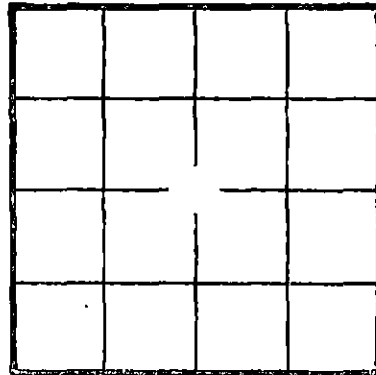
Wichita, Kansas 67202

the NW SEC. 15 TWP. 26SRGE 14W

PLUGGING Contractor Allied Cementing Co., Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 31, Russell, Ks. 67665



KCC KGS (Office Use)

TOTAL DEPTH 4500 PBD 4500

SPUD DATE 4/17/82 DATE COMPLETED 4/24/82

ELEV: GR 1984 DF 1989 KB 1992

DRILLED WITH (GAS) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 338' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John Jay Darrah, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR OF THE Towler/Moore LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION APR 30 1982 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF April, 1982.

(s) John Jay Darrah, Jr. John Jay Darrah, Jr. Notary Public

MY COMMISSION EXPIRES: August 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(no tests taken) Hole logged 4488-4503				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	346	common	350	2% gel, 3% cacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	