

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins
Phone (316) 269-7661

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist Jerry J. Knobel
Phone (316) 686-3020

PURCHASER N/A

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.
- Gas
 Dry KCC

If OWNED: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-20-85 8-27-85 8-29-85
Spud Date Date Reached TD Completion Date
4545' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 435 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-151-21,675 - 00-00

County Pratt County, Ks

S/2. N/2. NE. Sec. 25. Twp. 26S. Rge. 14 East West

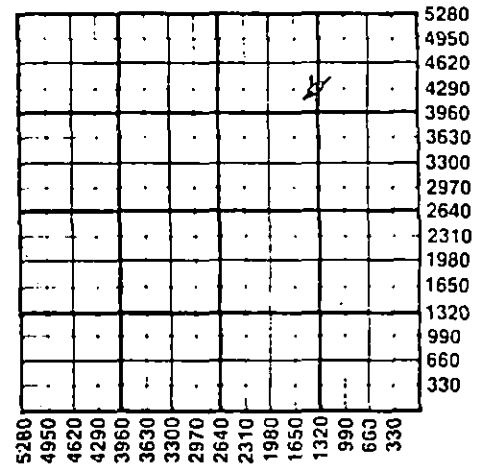
4290 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McMannis Well #1

Field Name Jarboe

Producing Formation "Dry"

Elevation: Ground 1959 KB 1970
Section Plat Kc-Kcc



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 11-27-85

Subscribed and sworn to before me this 27 day of November 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88
STEPHANIE R. STUBER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 8-31-88

K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Timelog Received

Distribution

- KCC SWD/Rep NGPA
- KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION Form ACO-1 (7-84)

DEC 6 1985 12-6-85

Operator Name **TXO PRODUCTION** Lease Name **McMannis** Well# **1** SEC **25** TWP **26S** RGE **14** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2796-2850' (Indian Cave) :
 IFP/30"=84-42#, weak
 ISIP/60"=1039#
 FFP/15"=56-70#, no blow
 FSIP/60"=1025#
 Rec: 5' DM

DST #2, 3948-70' (L-KC 'H' Zone):
 IFP/30"=42-42#, weak blow died in 20"
 ISIP/60"=47#
 FFP/5"=42-47#, no blow
 FSIP/60"=56#
 Rec: 20' DM w/few oil specks

DST #3, -4027-58' (L-KC 'K' Zone):
 IFP/30"=49-56#, Weak blow
 ISIP/60"=1025#
 FFP/45"=56-70#, weak blow
 FSIP/90"=1025#
 Rec: 50' mud w/slight oil stain + 30' MW
 (40% mud, 60% wtr) (Cl⁻=52,000 ppm)

Name	Top	Bottom
Heebner	3633'	-1663'
Douglas	3668'	-1698'
Brown Line	3787'	-1817'
Lansing	3812'	-1842'
Lansing 'H'	3966'	-1996'
Lansing 'K'	4053'	-2083'
BKC	4132'	-2162'
Marmaton	4146'	-2176'
Pawnee	4183'	-2213'
Mississippi	4245'	-2275'
Viola	4355'	-2385'
Simpson Shale	4440'	-2470'
Simpson Sd	4464'	-2494'
Arbuckle	4532'	-2562'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	435	Lite	250	3% CaCl
					Common	100	2% gel, 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size N/A Set At Packer at Liner Run Yes No

Date of First Production **D & A** Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	0	0		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **D & A**
 Used on Lease Dually Completed
 Coningled

