

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APY NO. 15- 151-221510000

County Pratt County, Kansas

C NW NW Sec. 5 Twp. 26S Rgn. 11 XX E

670 Feet from S (circle one) Line of Section

500 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rundell "K" Well # 1

Field Name Prafford

Producing Formation \_\_\_\_\_

Elevation: Ground 1848' KB 1856'

Total Depth 4302' PBTD 4150'

Amount of Surface Pipe Set and Cemented at 856 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.

Drilling Fluid Management Plan R.A. 3-27-98 U.C.  
(Data must be collected from the Reserve Pit) 7-18-97

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye

Lease Name Clark License No. 31056

Quarter 10 Sec. 10 Twp. 26S Rgn. 12 W

County Pratt Docket No. 21-405

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201-8788

Purchaser: \_\_\_\_\_

Operator Contact Person: W.S. Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, USW, Expl., Cathodic, etc)

\*Completion was attempted

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

05-19-97 05-27-97 05-28-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.S. Raymond

Title President Date 7-16-97

Subscribed and sworn to before me this 16th day of July 19 97.

Notary Public Sharron A. Hill

Date Commission Expires July 28, 1999

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)



Operator Name RAYMOND OIL COMPANY

Lease Name RUNDELL "K"

Well # 1

Sec. 5 Twp. 26S Rge. 11

East  
 West

County Pratt Co., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached sheet

List All E.Logs Run: Dual Induction & Compensated Density

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14-3/4"	10-3/4"	32#	259'	60/40 Poz	275	3%cc 2%gel
Surface	9-3/4"	8-5/8"	23#	856'	60/40 Poz	150	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	2955'	50/50 Poz	200	Latex in last 55

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Perf. 2730'-2732'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. N/A - Well will be plugged and abandoned Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>				

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACD-18:)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Cemented  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Rundell "K" #1

10' South & 160' West of the NW/4 NW/4 Section 5-26S-11W,  
 Pratt County, Kansas  
 API No. 15-151-221510000  
 Drilling Contractor: Duke Drilling  
 Elevation: 1848 GL - 1856 KB

Geologist: Tim Hellman

TOPS

<u>Formation</u>	<u>Log</u>	<u>Datum</u>
Heebner	3383	-1527
Toronto	3394	-1538
Douglas	3413	-1557
Brown Lime	3556	-1700
Lansing	3579	-1723
Base Kansas City	3895	-2039
Marmaton	3907	-2051
Cherokee	3948	-2092
Mississippi	3951	-2095
Kinderhook	4025	-2169
Viola	4104	-2248
Simpson Shale	4203	-2347
Simpson Sand	4222	-2366
Arbuckle	4274	-2418
Total Depth	4302	

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DST #1 3590'-3628' Mis-run - hit bridge 18' off btm, then fill, tool slid 8" & opened 10" off btm.

DST #2 3947'-3980' 45-60-45-60 - 1st open: off btm 8" NGTS, 2nd open 2" blow. Rec. 160' GIP, 20' O spkd DM. IHP 1840#, IFP 21#-21#, ISIP 51#, FFP 26#-26#, FSIP 182#, Sl. Bldg. FHP 1814# - BHT 118 degrees.

DST #3 4108'-4118' 30-30-30-45 - 1st open - Wk blow - died in 7", 2nd open wk blow - died in 5". Flush tool - no help. Rec. 12' DM - NS. IHP 1950#, IFP 10#-10#, ISIP 85#, FFP 14#-20#, FSIP 162#, FHP 1922# - BHT 120 degrees.

TELEPHONE:

AREA CODE 913 483-2627  
AREA CODE 913 483-3887

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Raymond Oil Company, Inc.

One Main Place #900

Wichita, KS 67202

## ORIGINAL

INVOICE NO. 75235

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Rundell "K" #1

DATE 5-28-97

SERVICE AND MATERIALS AS FOLLOWS:

*Cement production casing*

Common 120 sks @\$6.10	\$732.00	
Pozmix 80 sks @\$3.15	252.00	
Latex 55# @\$9.30	<u>511.50</u>	\$1,495.50

Handling 200 sks @\$1.05	210.00	
Mileage (15) @\$.04¢ per sk per mi	120.00	
Long String	1,030.00	
Mi @\$2.85 pmp trk chg	42.75	
1 plug	<u>38.00</u>	1,440.75

1 Guide Shoe-----	\$140.00	
1 Insert-----	235.00	
5 Centralizers-----	265.00	
1 Basket-----	<u>129.00</u>	<u>769.00</u>

If Account CURRENT a  
Discount of \$ 555.79  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

Total

\$3,705.25

### Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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INVOICE NO. 1505

# UNITED CEMENTING & ACID CO., INC.

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

FIELD TICKET NO. 4295

(316) 321-4680

DATE 5-27-97

## ORIGINAL

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

*Surface*

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
5-19-97	Wyatt	KS	Rundell K	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	260'	260'	245'	
Cementing surface pipe. 275 sax 60-40 Poz Mix 8 sax Cal. Chloride Bulk charge Drayage				(1) Cementing unit @ 4.35 per sax @ 24.00 per sax @ .80 X 283 sax @ 14-T x .62 x 52 mi.
				375.00
				1,196.25*
				192.00*
				237.72*
				451.36*
SALES TAX				\$ 122.56
TOTAL				\$ 2,574.89

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

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INVOICE NO. 1506  
 FIELD TICKET NO. 4482  
 DATE 5-27-97

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

## ORIGINAL

Raymond Oil Co.  
 5730 North Broadway  
 Wichita, KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
5-21-97	Finney	KS	Rundell K	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	861'	861'	819'	
Cementing surface pipe.				
150 sax	60-40 Poz Mix	(1) Cementing unit		459.15
3 sax	Gel	@ 4.35 per sax		652.50*
5 sax	Cal. Chloride	@ 8.25 per sax		24.75*
1	8 5/8" Baffle Plate	@ 24.00 per sax		128.00*
	Bulk charge	@ 35.00 ea.		35.00*
	Drayage	@ .84 x 158 sax		132.72*
		@ 8-T x .62 x 52 mi.		257.92*
		112 actual mi.		
1	8 5/8" Top Rubber Plug	@ 74.00 ea.		74.00*
SALES TAX				\$ 76.82
TOTAL				\$ 1,832.56

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

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