

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,293 - 00 00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD STARK EXT

\*\* CONTACT PERSON Richard D. Harper PROD. FORMATION Miss.

PHONE (316) 672-7581

PURCHASER Koch Oil Company LEASE Rundell

ADDRESS Box 2256 WELL NO. 1-5

Wichita, KS 67201 8-25-83 WELL LOCATION C SW NE

DRILLING Wheatstate Oilfield Services 660 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 329 660 Ft. from West Line of

Pratt, KS 67124 the NE/4 (Qtr.) SEC 5 TWP 26SRGE 11W.

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

STATE CORPORATION COMMISSION AUG 25 1983 CONSERVATION DIVISION Wichita, Kansas

WELL PLAT (Office Use Only)

KCC [check] KGS [check]

SWD/REP PLG.

TOTAL DEPTH 4490 PBD 4444

SPUD DATE 7-15-83 DATE COMPLETED 7-26-83

ELEV: GR 1844 DF 1851 KB 1853

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 332 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of August, 1983.



Juanita Dick, (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Rundell

SEC. 5 TWP. 26S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	345	LOG TOPS	
Shale	345	2465	Chase	1822 ( +31)
Lime & Shale	2465	4490	Co. Grove	2157 ( -304)
			Onaga Sh	2598 ( -745)
DST #1 4057-4108 (Miss.) 30-45-45-60 Rec. 60 mud.			Tarkio	2841 ( -988)
IFP 60-70; ISIP 219; FFP 60-70; FSIP 219			Topeka	3093 (-1240)
			Heebner	3445 (-1592)
DST #2 4120-4166 (Miss.) 30-45-60-90 Gas to surface			Br. Lime	3624 (-1771)
2nd opening - too small to measure. Rec. 15'			Lansing	3654 (-1801)
gassy free oil, 120' Heavy gas and mud cut oil,			B/KC	3981 (-2128)
60' slightly oil and gas cut mud. IFP 31-51;			Miss.	4102 (-2249)
ISIP 1418; FFP 51-92; FSIP 1418			Viola	4301 (-2448)
			Simpson Sh	4358 (-2505)
			Arbuckle	4441 (-2588)
			L.T.D.	4490 (-2637)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	332	Lite Common	100 100	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	11.6	4479	Lite Common	50 200	--- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	4253	---	2	4139-4146

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 7 1/2% mud acid	4139-4146
Frac with 7 bpm CO <sub>2</sub> , 7 bpm water, 50 sxs 100 mesh, 200 sxs 20-40 sd, 100 sxs 10-20 sd	4139-4146

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-17-83	Pumping	42°
Estimated Production -I.P.	Oil	Gas
	70 bbls.	trace MCF
		Water % 10 bbls.
		Gas-oil ratio 101 CFPP
Disposition of gas (vented, used on lease or sold)	Perforations	
Used on Lease	4139-4146	