

ORIGINAL

RELEASED

CONFIDENTIAL

KCC

JUL 28 1991

AUG 25 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-

151-22,048 -00-00

CONFIDENTIAL

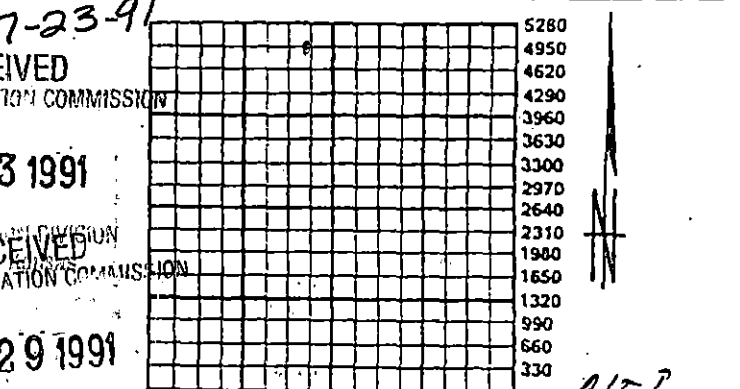
Operator: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P.O. Box 48788  
City/State/Zip: Wichita, KS 67201-8788

County: Pratt  
Approx. Lot 3 East  
NE NE NW Sec. 5 Twp. 26 Rge. 11 x West  
330' North Line  
3010' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Purchaser:  
Operator Contact Person: Patrick Raymond  
Phone (316) 267-4214

Lease Name: Rundell Well # 1-B  
Field Name: Prafford  
Producing Formation: Mississippi  
Elevation: Ground 1839 KB 1844  
Total Depth 4170 PBD 4140

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929



Wellsite Geologist: JUL 23 1991

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp.  Delayed Comp.  
 Gas  Inj  Other (Core, Water Supply, etc.)  
 Dry

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WICHITA, KANSAS  
JUL 29 1991

If OWO: old well info as follows:  
Operator:  
Well Name:  
Comp. Date Old Total Depth

Amount of Surface Pipe Set and Cemented at 253 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from N/A feet depth to w/ sx cmt.

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
05-07-91 05-13-91 5-31-91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Patrick Raymond  
Title: Vice President Date: 7-22-91

Subscribed and sworn to before me this 22nd day of July 19 91.

Notary Public: Sharron A. Hill

NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7-28-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Raymond Oil Co., Inc. Lease Name Rundell Well # 1-B

Sec. 5 Twp. 26 Rge. 11  East County Pratt

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	3398	-1554
Brown Lime	3574	-1730
BKC	3930	-2086
Miss. Chert	4037	-2193
Kinderhook Sh.	4137	-2293

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	33#	253'	60/40poz	175	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4169'	60/40poz	180	35 gal. Latex

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4038-4078	AC 2000 gal, 7 1/2% MCA	4038-4078
"	" "	Frac'd w/60,000 20/40sd	" "
"	" "	108,000 12/20'sd, w/ 1806BBLs	" "
"	" "	x-link gel.	" "

**TUBING RECORD** Size 2" Set At none Packer At none Liner Run  Yes  No

Date of First Production 5-25-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	5	40		40°

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

FIELD TICKET NO 1590

INVOICE NO 587

DATE 5-16-91

# UNITED CEMENTING & ACID CO., INC.

## ORIGINAL

(316) 321-4680 AUG 25 1992

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

FROM CONFIDENTIAL KOC

JUL  
AUG 20

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th  
Andover, KS 67002

### CONFIDENTIAL

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
5-13-91	Pratt	KS	Rundell	1-B
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4170'	4168'	4146'	1000#
Cementing production string.				
		(1) Cementing unit		800.00
165 sax	60-40 Poz Mix Cement	@ 3.85 per sax		635.25
35 sax	60-40 Poz Mix Cement/Latex	@ 14.50 per sax		508.50
3	5 1/2" Centralizer	@ 28.00 ea.		84.00*
1	5 1/2" Guide Shoe, 8 std.	@ 80.00 ea.		80.00*
1	5 1/2" Insert Valve, 8std.	@ 102.50 ea.		102.50*
	Bulk charge	@ .75 x 200 sax		150.00*
	Drayage	@ (10-T x .60 x 61 mi.)		366.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.		35.00*
				SALES TAX \$ 102.91
				TOTAL \$ 2,863.16

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

## CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

JUL 29 1991

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

KCC

JUL 28

TELEPHONE:

AREA CODE 913 433-2527

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

CONFIDENTIAL

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TO: Raymond Oil Co. Inc.

One Main Place #900

Wichita, Kansas 67202

RELEASED

AJC 2 5

INVOICE NO. 59445

PURCHASE ORDER NO. \_\_\_\_\_

LEASE NAME Rundell 1-B

DATE May 7, 1991

FROM CONFIDENTIAL

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$5.25	\$ 551.25	
Pozmix 70 sks @\$2.25	157.50	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 813.75

Handling 175 sks @\$1.00	175.00	
Mileage (43) @\$0.04¢ per sk per mi	301.00	
Surface	380.00	
M1 @\$2.00 (13) pmp. trk.	26.00	
1 plug	<u>45.00</u>	

Cement circ.

Total

\$ 1,740.75

15%  
Disc.  
\$261.11

1,479.64

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

A-1  
P.O.  
Miles  
6-12-91