

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-151-21,439-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Prafford Ext

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER N/A LEASE Jorns

ADDRESS _____ WELL NO. 1-5

DRILLING Wheatstate Oilfield Services 1980 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1980 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 5 TWP 26S RGE 11 (W).

PLUGGING Same as Drilling Contractor

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4300 PBDT N/A

SPUD DATE 06-07-84 DATE COMPLETED 06-15-84

ELEV: GR 1854 DF 1860 KB 1862

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 304 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED THE OIL STATE CORPORATION COMMISSION

A F F I D A V I T

JUN 26 1984
6-26-84
CONSERVATION DIVISION
Wichita, Kansas

Richard D. Harper, being of lawful age, consents to the execution of this Affidavit that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June

1984.

Sandy Patton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/27/85



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Jorns SEC 5 TWP 26S RGE 11 (W) (XX)

WELL NO 1-5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Heebner	3452 (-1540)
			Br. Lime	3636 (-1774)
			Lansing	3664 (-1802)
DST #1 3934-3980 (Kansas City) 30-30-30. Rec. 20' mud. IHP 1899; FHP 1899; IFP 25-25; ISIP 42; FFP 25-34; FSIP 51.			B/KC	4000 (-2136)
			Miss.	4142 (-2280)
			*Kinderhook	4260 (-2398)
			L.T.D.	4288 (-2426)
DST #2 4148-4160' (Miss.) 30-45-45-35. Rec. 600' gassy oily muddy salt water. IHP 1976; FHP 2001 IFP 101-160; ISIP 1378; FFP 211-363; FSIP 1353.			*sample top	

RELEASED
JUL 11 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or XXXX	
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	24	304	Lite Common	100 100	2% Gel 2% Gel 3% CC		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement			Shots per ft.	Size & type	Depth interval		
TUBING RECORD									
Size	Setting depth	Packer set at							
N/A									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
N/A									
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
N/A									
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio					
	bbls.	MCF	%	bbls.	CFPB				
Disposition of gas (vented, used for lease or sold)					Perforations				
MONTANA POWER									