

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone (316) 672-3722

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

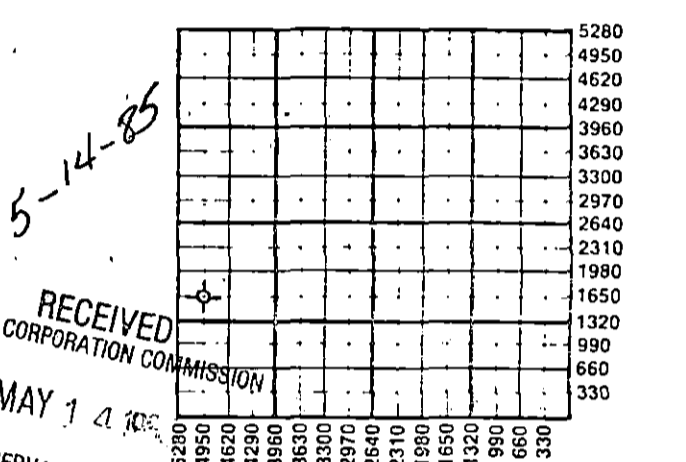
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 10-11-84 Date Reached TD 10-19-84 Completion Date 11-1-84
Total Depth 4350 PBTD 4286

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-151-21,478-60-00
County Pratt
SW NW SW Sec 5 Twp 26S Rge 11 East West
1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Long Well # 3-5
Field Name Stark
Producing Formation N/A
Elevation: Ground 1849 KB 1858



STATE CORPORATION COMMISSION
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T84-606
 Groundwater 1650 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 5 Twp 26S Rge 11 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 5-28-85

Subscribed and sworn to before me this 5th day of May 1985
Notary Public Juanita Dick
Date Commission Expires May 12, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

JUANITA DICK
State of Kansas
My Appt. Exp.

Sec 5 Twp 26S Rge 11 W

Operator Name **Texas Energies, Inc.** Lease Name **Long** Well # **3-5**

Sec. **5** Twp. **26S** Rge. **11** East West County **Pratt**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4168-4196 (Viola) Time 30-45-45-60.
 IHP 2074; FHP 2048; IFP 90-36; FFP 99-45;
 ISIP 313; FSIP 412. Rec. 70' drilling
 mud with oil specks.

DST #2 4054-4082 straddle (Miss.) Time 30-45-
 45-60. IHP 2215; FHP 2160; IFP 60-32;
 FFP 80-40; ISIP 349; FSIP 564. Rec. 460'
 gas in pipe, 20' slightly oil cut mud.

Name	Formation Description	
	Top	Bottom
Onaga	2580	(-722)
Topeka	3071	(-1213)
Heebner	3422	(-1564)
Br. Lime	3598	(-1740)
Lansing	3627	(-1769)
B/KC	3948	(-2090)
Miss.	4152	(-2294)
Viola	4188	(-2330)
Simpson Sh	4277	(-2419)
*Arbuckle	4337	(-2479)
L.T.D.	4354	(-2496)

*sample top

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	Lite	75	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4344.73	Common	160	3% CC
					Lite	25	--
					Common	150	Latex

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4054-4064	1000 gal. 7 1/2% mud acid	4054-4064
		Frac with 270 sxs 20-40 sand	4054-4064
		35 sxs 100 mesh	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled