

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Koch Oil
Box 2256 Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone (316) 672-3722

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-6-84 9-16-84 10-2-84
Spud Date Date Reached TD Completion Date
4280 4241
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 307 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21-468-00-00
County Pratt
C NE SW Sec. 5 Twp. 26S Rge. 11 East West

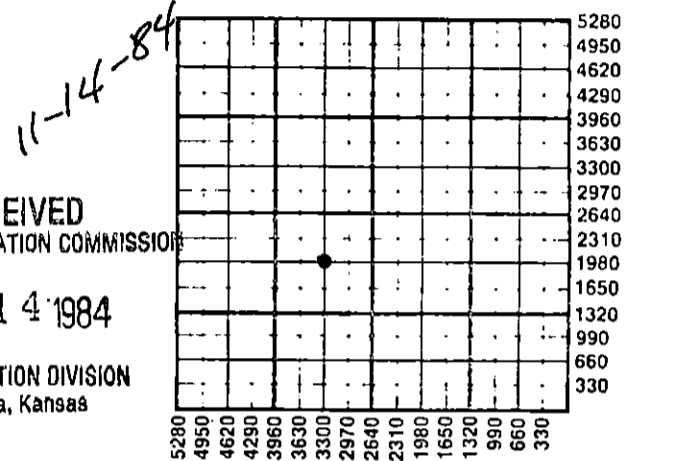
1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Long Well # 2-5

Field Name Stark

Producing Formation Mississippi

Elevation: Ground 1851 KB 1860
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-489

Groundwater 1980 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 5 Twp 26S Rge 11 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

President
MARCIA BAUGHMAN
NOTARY PUBLIC
STATE OF KANSAS

Subscribed and sworn to before me this 5th day of November 1984

Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 5 Twp 26S Rge 11 W

SIDE TWO

Operator NameTexas Energies, Inc..... Lease Name.....Long..... Well #.2-5...

Sec....5..... Twp...26S... Rge....11.... East West County.....Pratt.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | |
|-----------------------------------|--|--|---|------|-----|--------|---------|------|---------|----------|------|---------|---------|------|---------|------|------|---------|-------|------|---------|-------|------|---------|--------|------|---------|
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cores Taken | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | |
| DST #1 | 3670-3700 (Lansing 'A' & 'B') Time 30-45-45-60. IHP 1850; FHP 1820; IFP 36-36; ISIP 1054; FFP 51-54; FSIP 991. Rec. 50' slightly gassy mud. | | <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3637</td> <td>(-1777)</td> </tr> <tr> <td>Br. Lime</td> <td>3614</td> <td>(-1754)</td> </tr> <tr> <td>Lansing</td> <td>3644</td> <td>(-1784)</td> </tr> <tr> <td>B/KC</td> <td>3965</td> <td>(-2105)</td> </tr> <tr> <td>Miss.</td> <td>4055</td> <td>(-2195)</td> </tr> <tr> <td>Viola</td> <td>4228</td> <td>(-2368)</td> </tr> <tr> <td>L.T.D.</td> <td>4279</td> <td>(-2419)</td> </tr> </tbody> </table> | Name | Top | Bottom | Heebner | 3637 | (-1777) | Br. Lime | 3614 | (-1754) | Lansing | 3644 | (-1784) | B/KC | 3965 | (-2105) | Miss. | 4055 | (-2195) | Viola | 4228 | (-2368) | L.T.D. | 4279 | (-2419) |
| Name | Top | Bottom | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3637 | (-1777) | | | | | | | | | | | | | | | | | | | | | | | | | |
| Br. Lime | 3614 | (-1754) | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3644 | (-1784) | | | | | | | | | | | | | | | | | | | | | | | | | |
| B/KC | 3965 | (-2105) | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Viola | 4228 | (-2368) | | | | | | | | | | | | | | | | | | | | | | | | | |
| L.T.D. | 4279 | (-2419) | | | | | | | | | | | | | | | | | | | | | | | | | |
| DST #2 | 4059-4070 (Miss.) Time 30-45-45-90. IHP 2153; FHP 2141; IFP 35-36; ISIP 740; FFP 44-55; FSIP 1025. Rec. 1200' gas in pipe, 30' oil specked mud, 50' oil and gas cut mud. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DST #3 | 4072-4115 (Miss.) Time 30-45-45-90. IHP 2060; FHP 2036; IFP 46-81; FFP 81-127; ISIP 1257; FSIP 1153. Gas to surface in 3 min. 2nd opening - gauged 7.98 mcfg and stabilized. Rec. 50' heavy oil cut gassy mud, 190' water cut gassy oil, 60' slightly oil cut water. | | | | | | | | | | | | | | | | | | | | | | | | | | |

| | | | | | | | |
|--|--|---------------------------|----------------|---|--|-------------|----------------------------|
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12.1/4 | 8.5/8 | 23 | 307 | Lite | 75 | 3% CC |
| Production | 7.7/8 | 4.1/2 | 10.5 | 4241 | Common | 100 | 2% Gel 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 4084-4092 | | | 1000 gal. 7.1/2% mud acid | | 4084-4092 | |
| | | | | Frac with 35# crossline | | 20 | |
| | | | | sxs 100 mesh, 300 sxs | | | |
| | | | | 20-40 sand, 100 sxs | | 10-20 | |
| | | | | sand | | | |
| TUBING RECORD | | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | |
| | | 2 3/8 | 4125 | -- | | | |
| Date of First Production | Producing Method | | | | | | |
| 10-16-84 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | | Gravity | |
| | 18 Bbls | trace MCF | 11 Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4084-4092
 Used on Lease Dually Completed
 Commingled