

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone (316) 672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz  
Phone (316) 672-7581

PURCHASER Koch

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5-28-84 6-06-84 6-19-84  
Spud Date Date Reached TD Completion Date

4400 4248  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 307 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-151-21,440 - 00-00  
County Pratt  
60' W of C NW SE Sec 5 Twp 26S Rge 11 E West

1980 Ft North from Southeast Corner of Section  
2040 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

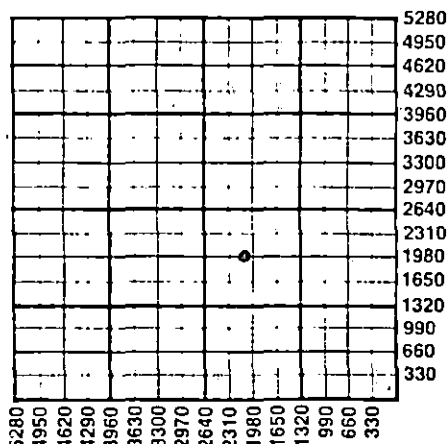
Lease Name Freymiller Well# 1-5

Field Name Prafford Est

Producing Formation Mississippi

Elevation: Ground 1842 KB 1850

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-302

Groundwater Approx. 1980 Ft North From Southeast Corner and  
Approx. 2040 Ft. West From Southeast Corner of  
Sec 5 Twp 26S Rge 11  East  West

Surface Water Ft North From Southeast Corner and  
Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper  
Title Production Geologist Date 7-20-84

Subscribed and sworn to before me this 20th day of July 1984

Notary Public Laurellann K. Stroda  
Date Commission Expires 12-22-87



RECEIVED  
STATE CORPORATION COMMISSION  
JUL 25 1984  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 5, Twp. 26S, Rge. 11E

Operator Name Texas Energies, Inc. Lease Name Frey Miller Well# 1-5 SEC 5 TWP. 26S RGE. 11  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom
DST #1	3634-3660 (Lansing 'B') 30-30-30-30. Rec. 15' drilling mud with specks of oil on top on tool. IHP 1783; FHP 1737; IFP 59-59; ISIP 94; FFP 59-59; FSIP 92.	Br. Lime	3596	(-1746)
		Lansing	3626	(-1776)
		B/KC	3950	(-2100)
		Miss.	4040	(-2190)
DST #2	4024-4052 (Miss.) 30-45-45-60. Rec. 660' gas in pipe, 65' slightly oil cut mud. IHP 2038; FHP 2014; IFP 70-70; ISIP 419; FFP 82-82; FSIP 500.	Viola	4228	(-2378)
		Simpson Sh	4330	(-2480)
		L.T.D.	4402	(-2552)
DST #3	4053-4110 (Miss.) e0-60-45-90. Rec. 65' slightly oil and gas cut mud. IHP 2072; FHP 2061; IFP 70-70; ISIP 314; FFP 82-82; FSIP 395.			
DST #4	4226-4235 (Viola) 30-30-30-30. Rec. 60' drilling mud. IHP 2155; FHP 2131; IFP 36-36; ISIP 84; FFP 48-48; FSIP 84.			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	307	Lite/Common	75/100	3%CC/2%Gel 3%CC
Production	7 7/8	4 1/2	10.5	4294	Lite/Common	50/100	-- /Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
1	4041-4056; 4075; 4077; 4087; 4089; 4097; 4099			1500 gal. 7 1/2% MCA; Frac. with 250 sxs 20-40 sand and 100 sxs 10-20 sand + CO <sub>2</sub>		4041-4056; 4075; 4077; 4087; 4089; 4097; 4099	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
7-1-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	MCF	20 Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: 4041-4056; 4075; 4077; 4087; 4089; 4097; 4099

Dually Completed.  Commingled