

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,248 -00-00

ADDRESS P.O. Box 947 Pratt, KS 67124 COUNTY Pratt FIELD Stark NE Ext

\*\* CONTACT PERSON E. H. Bittner PHONE (316) 672-7581 PROD. FORMATION Miss.

PURCHASER Koch Oil LEASE Long

ADDRESS Box 2256 Wichita, KS 67201 WELL NO. 1-5

DRILLING CONTRACTOR Wheatstate Drilling ADDRESS P.O. Box 329 Pratt, KS 67124 WELL LOCATION 600' FSL & 600' FWL SW/4 600 Ft. from South Line and 600 Ft. from West Line of the SW/4(Qtr.) SEC 5 TWP 26S RGE 11W.

PLUGGING CONTRACTOR N/A ADDRESS

TOTAL DEPTH 4285 PBD 4140

SPUD DATE 2-22-83 DATE COMPLETED 3-03-83

ELEV: GR 1848 DF 1859 KB 1861

DRILLED WITH XCASEX (ROTARY) XODS TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 385 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

Table with 4 columns and 4 rows, containing the number 5 in the center.

KCC [checked] KGS [checked] SWD/REP PLG.

FFD 3-3-83

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

7591 65 7384 51553

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of May

19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-12-85



\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 01 1983 6-1-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Long

SEC. 5 TWP. 26S RGE. 11W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-5

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand, Redbed and Shale	0	390	LOG TOPS	
Redbed & Shale	390	1210	Chase	1813 (+48)
Shale & Lime	1210	2190	Co. Grove	2148 (-287)
Lime & Shale	2190	2825	Onaga	2579 (-718)
Lime & Shale	2825	3426	Tarkio	2818 (-957)
Lime & Shale	3426	3772	Topeka	3072 (-1211)
Lime & Shale	3772	4948	Heebner	3419 (-1558)
Lime & Shale	4048	4285	Br. Lime	3598 (-1737)
			Lansing	3625 (-1764)
DST #1 4023-4048 (Miss.) 30-45-45-60 Rec. 700' mud. IFP 74-240; ISIP 1844; FFP 259-361; FSIP 1853			B/KC	3950 (-2089)
			Miss.	4030 (-2169)
			Viola	4206 (-2345)
DST #2 4021-4048 (Miss.) 45-45-30-60 Rec. 979' mud. IFP 83-305; ISIP 1853; FFP 324-444; FSIP 1844			L.T.D.	4278 (-2417)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	385	Lite Common	200 100	3% CC 3% CC, 2% Gel
Production	7 7/8	4 1/2	10.5	4021	Lite Common	25 100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at		
2 3/8	4034	--	2	4068-4076

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls	4068-4076
Frac with 50 sxs 100 mesh sand, 200 sxs 20-40 sand, 100 sxs 10-20 sand, 64 tons CO <sub>2</sub> , 400 bbls. water	4068-4076

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-17-83	Pumping	42°

  

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS
	71	7	% 2	1000	

  

Disposition of gas (vented, used on lease or sold)	Perforations
used on lease	4068-4076