

ORIGINAL

CONFIDENTIAL  
RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

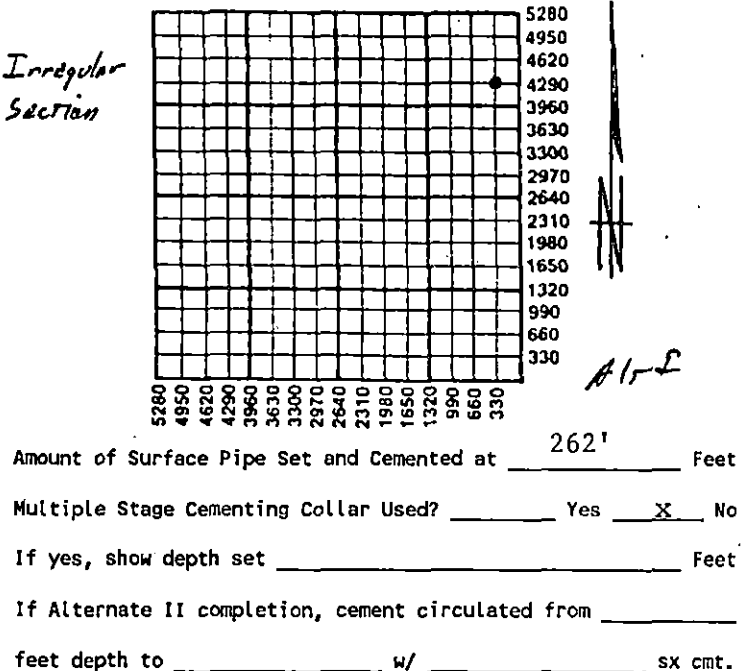
Operator: License # 5046  
Name: Raymond Oil Company, Inc.  
Address P.O. Box 48788  
City/State/Zip Wichita, KS 67201  
Purchaser: Permian  
Operator Contact Person: Pat Raymond  
Phone (316) 267-4214  
Contractor: Name: Lobo Drilling Company  
License: 5864  
Wellsite Geologist: Tim Hellman

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
09-07-90 09-14-90 9-24-90  
Spud Date Date Reached TD Completion Date

API No. 15- 151-21,999-00 **DEC 13 1991**  
County Pratt  
Approx. SE NE NE Sec. 5 Twp. 26 Rge. 11 East West  
1125 Ft. North from South North Southeast Corner of Section  
330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Rundell Well #. 1  
Field Name Baumen  
Producing Formation Mississippi Chert  
Elevation: Ground 1840 KB 1849  
Total Depth 4210 PBDT \_\_\_\_\_



INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice President Date 10/10/90  
Subscribed and sworn to before me this 10th day of October, 1990  
Notary Public [Signature]  
Date Commission Expires July 28, 1991

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NPGA  
 KGS  Plug  Other  
(Specify)

Sharron A. Hill  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7-28-91

10-30-90  
CONSERVATION DIVISION  
Wichita, Kansas

CONFIDENTIAL

JAN 1970

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Rundell Well # 1

Sec. 5 Twp. 26 Rge. 11  East  West  
County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name	Top	Bottom
Lansing	3640	
BKC	3969	
Miss. Cht	4064	
Kinder. Sh.	4174	
LTD	4207	

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		262'	60/40poz	175	2% gel 3% cc.
Production	7-7/8"	5 1/2"	15.5#	4199'	60/40poz	175	w/latex

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4064-4104	AC 1500 Gal. 7 1/2% MA	
		Frac 60,000# 20/40 SD	
		108,000# 12/20 SD	
		Max Press 1470# Avg Treating	
		press. 1100#	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	4189	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 9-27-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	58	5-20	75		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 207  
 INVOICE NO. 762  
 DATE 9-11-90

(316) 321-4680

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

**ORIGINAL  
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DEC 13 1991

Raymond Oil Co.  
 c/o Art Schoenhofer  
 16051 East 13th  
 Andover, KS 67002

FROM CONFIDENTIAL  
 FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-07-90	Pratt	KS	Randall	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	265'	265'	245'	
Cementing surface pipe - new well.				
175 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 3.85 per sax		300.00
6 sax	Cal. Chloride	@ 20.00 per sax		673.75*
	Bulk charge	@ .75 x 181 sax		120.00*
	Drayage	@ 9-t x .60 x 26 mi.		135.75*
1	10 3/4" Top Wooden Plug	@ 39.00 ea.		140.40*
				39.00*
SALES TAX				\$ 58.22
TOTAL				\$ 1,467.12

TERMS: NET 30 DAYS  
 FROM INVOICE DATE

RECEIVED  
 STATE CORPORATION COMMISSION

DEC 30 1990

CONSERVATION DIVISION  
 Wichita, Kansas

FIELD TICKET NO. 237

INVOICE NO. 786

DATE 9-19-90

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

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FULLY INSURED

Raymond Oil Co.  
c/o Art Schoenhofer  
16051 East 13th Street  
Andover, KS 67002

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-14-90	Pratt	KS	Rundell	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4210'	4199'	4168'	1000#
Cementing production string.				
		(1) Cementing unit		800.00
165 sax	60-40 Poz Mix Cement	@ 3.85 per sax		635.25*
35 sax	60-40 Latex Poz Mix	@ 14.50 per sax		507.50*
5	5 1/2" Centralizer	@ 28.00 ea.		140.00*
1	5 1/2" Guide Shoe, 8 td.	@ 82.00 ea.		82.00*
1	5 1/2" Insert Valve, AFU 8td	@ 105.25 ea.		105.25*
	Bulk charge	@ .75 x 200 sax		150.00*
	Drayage	@ 10-T x .60 x 26 mi.		156.00*
1	5 1/2" Top Rubber Plug	@ 35.00 ea.		35.00*
			SALES TAX	\$ 95.08
			TOTAL	\$ 2,706.08

TERMS: NET 30 DAYS  
FROM INVOICE DATE

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DEC 30 1990

CONSERVATION DIVISION  
Wichita, Kansas