

ORIGINAL

SIDE ONE

CONFIDENTIAL RELEASED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,016-00-00 FEB 06 1992

County Pratt FROM CONFIDENTIAL

NW SE NE Sec. 5 Twp. 26 Rge. 11 West  
1650 Ft. <sup>North Line</sup> North from Southeast Corner of Section  
(irregular section)  
990 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Operator: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P.O. Box 48788

Lease Name Rundell Well # 3

City/State/Zip Wichita, KS 67201

Field Name Baumen

Purchaser: Permian

Producing Formation Mississippi Chert

Operator Contact Person: Pat Raymond

Elevation: Ground 1849 KB 1857

Phone (316) 267-4214

Total Depth 4240 PBTD

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

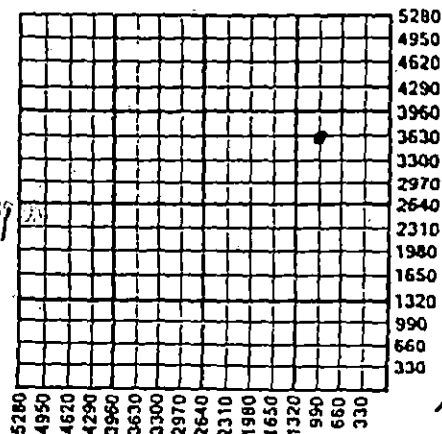
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-07-90 11-13-90 11-28-90  
Spud Date Date Reached TD Completion Date

1-30-91  
14N 30 1991



Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick R. Raymond

Title Vice President Date 12-20-90

Subscribed and sworn to before me this 20th day of December, 1990.

Notary Public Sharron A. Hill

Date Commission Expires July 28, 1991

Sharron A. Hill  
NOTARY PUBLIC  
State of Kansas  
MY APPT EXPIRES 7-28-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Rundell Well # 3
Sec. 5 Twp. 26 Rge. 11 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
Formation Description
Log Sample
Name Top Bottom
Heebner 3440 -1583
Toronto 3455 -1598
Douglas Shale 3472 -1616
Brown Lime 3617 -1760
Lansing 3644 -1787
"H" Zone 3799 -1942
BKC 3969 -2112
Marmaton 3982 -2125
Cherokee Sh. 4046 -2189
Mississippi Chert 4070 -2213

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc. LTD 4241 -2384

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

PERFORATION RECORD
Shots Per Foot: 2
Specify Footage of Each Interval Perforated: 4072' - 4140'
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Acidized w/2500 gal 7 1/2% mud acid and 200 balls
Fraced well w/2000 Bbls of water and 105,000# 20-40, 25,000# 12-20 sand and cross link gel.

TUBING RECORD
Size: 2" Set At: 4209' Packer At: None
Liner Run: Yes No

Date of First Production: 11-28-90
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: 60, 30, 50, 42.

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)
Production Interval