ORIGINAL

SIDE ONE

CONFIDENTIAL RELEASED

| STATE CORPORATION COMMISSION OF KANSAS | API NO. 15- | 151-22,021,000,000 | FEB 0 5 1992 |
|--|--|---|--|
| OIL & GAS CONSERVATION DIVISION LIELL COMPLETION FORM | County | Prott / | |
| ACD-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | | NE sec. 5 Twp. 26 Rge. | East |
| Operator: License # 5046 | | Line Ft. North XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX | |
| Name: Raymond Oil Co., Inc. | 330 | | |
| Address P.O. Box 48788 | | (NOTE: Locate well in sect | ion plat below.) |
| | Lease Name _ | Rundell Well # | <u>-4</u> |
| City/State/Zip Wichita, KS 67201 | Field Name _ | Baumen | |
| Purchaser: | | ormation <u>Mississippi Chert</u> | |
| Operator Contact Person: Pat Raymond | Elevation: | Ground 1840 KB 1 | .848 |
| Phone (316) 267-4214 | Total Depth | 4650' PETD | 1000 |
| Contractor: Name: | | 528 495 | inter? |
| | סין מבייניבס | 462 | مرکز کران ا |
| License: 5929 Wellsite Geologist: STATE COM | | 396 | io . |
| | | | ro di |
| Designate Type of Completion X New Well Re-Entry Workover | ARCZ, 4-1991 | 231 | 10 + 1 |
| Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc. | BELVATION DIVÍSIO | 165 | o 1]\ |
| Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc. | 199 | 990 | |
| If ONNO: ald well info as follows: | - 1000 | 330 | |
| Operator: | | | • |
| Well Name: | | | |
| Comp. Date Old Total Depth | ľ | age Cementing Collar Used? | |
| Drilling Method:X Mud Rotary Air Rotary Cable | | depth setN/A | |
| 11-14-90 11-21-90 12-14-90 | | and II completion, cement circulated for | |
| Spud Date Date Reached TD Completion Date | | to #/ | |
| INSTRUCTIONS: This form shall be completed in triplicate Derby Building, Wichita, Kansas 67202, within 120 da 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with conversion of a well requires filing of ACO-2 within 120 drives. | ys of the spud of the held confidence of the held confidence of the held confidence of the held the he | date of any well. Rule 82-3-130, dential for a period of 12 months if dentiality in excess of 12 months. CL. CEMENTING TICKETS MUST BE ATTACHED abandoned wells. Any recompletion | 82-3-107 and requested in One copy of all D. Submit CP-4 |
| All requirements of the statutes, rules and regulations promuith and the statements herein are complete and correct to | ulgated to regul | late the oil and gas industry have bee knowledge. | n fully complied |
| Signature US, R | | K.C.C. OFFICE USE ONLY | |
| wm. S. Raymongd | 1-25-91 | F Letter of Confidentiali C Wireline Log Received | • |
| Subscribed and sworn to before me this 25th day of Jam | | C Drillers Timelog Received | ed |
| 19 <u>91</u> . | | Distribution SWD/Rep | NGPA |
| Notary Public Sharron A. Hill | 4lp | KGS Plug | Other (Specify) |
| Date Commission Expires Sharron A. Hill | | · · · · · · · · · · · · · · · · · · · | |
| NOTARY PUBLIC State of Kansas AV APPY EXPIRES 2 2 8 4 | | Form ACO-1 (7-89) | |
| THE THE PARTY OF T | | | ¥ |

SIDE TWO

| Operator NameR | ymond Oil | Company, Inc. | Lease Name | Runde | 11 | Well # . | 4 | |
|--|-----------------------------------|---|---|-----------------------------|------------------------------|------------------------------|-------------------------------|--|
| Company of the second | [| East | County | Pratt | | | | |
| Sec. 5 Twp. 26 | Rge. <u>11</u> | ≥ West | | | | | | |
| | · | - West | | | | | | |
| INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need | e tool open ar , bottom hole t | nd closed, flowing a temperature, fluid re | nd shut-in pres | ssures, wheth | ner shut-in pre | ssure read | hed static level | |
| Drill Stem Tests Taken Yes No (Attach Additional Sheets.) | | | | Formation Description | | | | |
| Samples Sent to Geolo | gical Survey | Yes No | 12 | | 🗵 Log 🔲 | Sample' | | |
| Cores Taken | | ☐ Yes ☑ No | Name | | Тор | Bott | Offi | |
| Electric Log Run (Submit Copy.) | e e | X Yes No | Heebner Toronto Douglas |) Shale | 3342 3458 3475 | ~159 ~161 ~162 | 0 7 | |
| B/Miss. Chert Kinderhook Sh. Viola | 4193 4255 4350 | -2345 -2407 -2502 | Brown I Lansing "H" Zon BKC | ٢ | 3621 3648 3808 3986 | -177 -180 -196 -213 | 0 cont.sec 0 attached | |
| Simpson Sh. Simpson Sand Arbuckle | 4445 4452 4510 | -2597 -2604 -2662 -2792 | Marmato Cheroke Miss. C | e Sh. | 3999 4072 4121 | -215 -222 -227 | 1 4 | |
| RID LID | 4649 | -2801 -2801 | New XX U surface, i | | production, et | c. | · • | |
| Purpose of String | Size'Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Surface | 14-3/4" | 10-3/4" | 40# | 250' | 60/40paz | 225 | 37cc 27 gel | |
| Production | _ 7_7/8"_ | <u>51"</u> | 15# | 4515! | -Lite- | -100 | | |
| | | | | | 60/40poz | 150 | | |
| PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) | | | | | ueeze Record Depth | | | |
| 1 2 | 4170'-80' | | *************************************** | Acidized | l w/1000 ga] | . 7·1/2% | | |
| 2 | 4122'-52' | | | M.A. Acidized M. A. a | l w/1500 gal nd 90 balls | 7_1/2% | | |
| | | | | cross li | eII w/1914 nk gel and | 60,000# | - | |
| TUBING RECORD | Size | Set At 4126' CI | Packer At BP 4165 | Liner Run | 90,000#-12- | No | | |
| Date of First Produc | tion Producir | ng Method Flowing | ⊠ _{Pumping} □ G | as Lift 🗌 | Other (Explain) | | | |
| Estimated Production Per 24 Hours | | Bbls. 🕮 🌣 | Mcf Wate | r Bbls. 150 | | | Gravity | |
| Disposition of Gas: | | MET | THOO OF COMPLETS | COM | | _ | Production Interva | |
| Vented Sold (If vented, sub | Used on L mit ACO-18.) | | Hole Perfo | | - | d U comm | ingled | |
| • | | □ Other | (Specify) | | <u> </u> | _ | | |

ELETO TICKET NO. 1075

TERMS: NET 30 DAYS

FROM INVOICE DATE

UNITED CEMENTING & ACID CO., INC.

HEMIT TO BOX 712 ELIDORADO RANSAS 67042

建

11-19-90

(316) 321-4680 () RIGINAL

FEB 0 5 1992

FROM CONFIDENCE

Raymond Oil Co. c/o Art Schoenhofer 16051 East 13th St. Andover, KS 67002

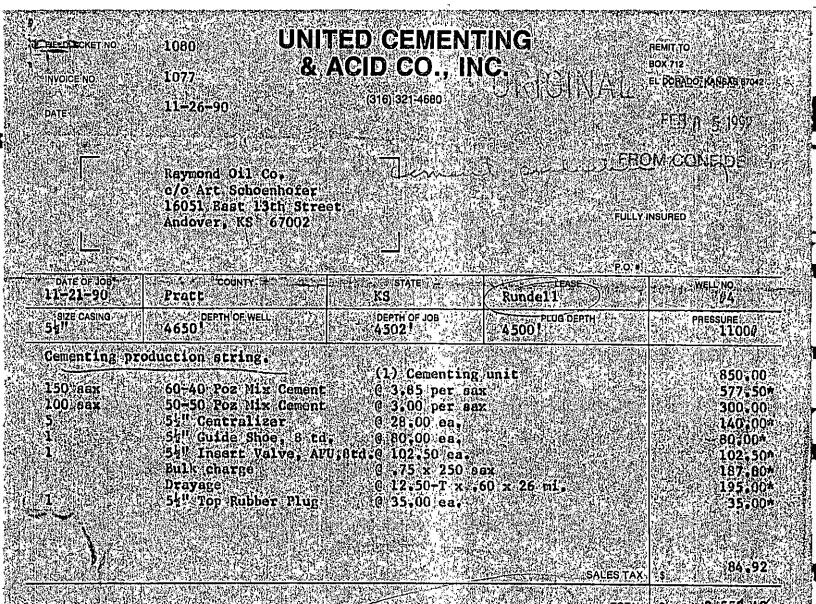
FULLY INSURED

| E ⁱⁱ | 1.0 | | - 15 C ₁₁ - 10 C ₁ - 10 | |
|------------------------|--|---|---|-------------------------------|
| DATE OF 108 | Pratt | KS STATE | LEASE Rundell | WELL NO. |
| SIZE CASING 10.3/4" | DEPTH OF WELL 250 | DEPTH OF JOB | PLUG DEPTH | PHESSURE |
| Cementing su | | (1) Cementing | unit | 300.00 |
| 225 sax 7 sax | 60-40 Poz Mix Cement Cal. Chloride Bulk charge | 0 3.85 per sa 0 20.00 per s 0 .75 x 232 s | ex ex | 866.25* 140.00* 174.00& |
| 1 | Drayage 8 5/8" Top Wooden Pl | 0 11.50-t x . ug . 0 28.00 ea. | 60 x 26 mi. | 179.40* 28.00* |
| | | | | |
| | | | SALES TAX | s 72.85 |
| | | | TOTAL | |

F. TORIVED.

MAR - 4 1991

COMSERVATION DIVISION Wichita, Kartes



TERMS: NET 30 DAYS

RECEIVED STATE COPPORATION COMMISSION

MAR - 4 1991

CONSERVATION DIVISION