

FORM MUST BE TYPED

SIDE ONE

22,134.00-60 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128
Name: KENNETH S. WHITE
Address 200 E. First, Suite 405
Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Kenneth S. White
316 263-4007
Phone (____) _____
Contractor: Name: White & Ellis Drlg, Inc.
License: 5420
Wellsite Geologist: Tom Robinson
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

API NO. 15- 151,221350000
County Pratt
NW NE SW Sec. 5 Twp. 26 Rng. 11 XX E
2310 Feet from (S) (circle one) Line of Section
1650 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Long Well # 3
Field Name Stark Northeast
Producing Formation _____
Elevation: Ground 1852' KS 1857'
Total Depth 4385' PBTD _____
Amount of Surface Pipe Set and Cemented at 253' Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan DFA 3-28-96 JK
(Data must be collected from the Reserve Pit)

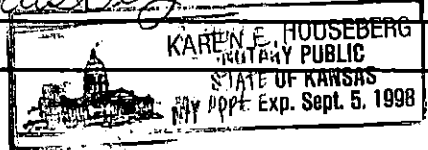
If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1/19/95 1/27/95 1/27/95
Spud Date Date Reached TD Completion Date

Chloride content 54,000 ppm Fluid volume 120 bbls
Dewatering method used Water Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name Bullseye Roustabout
Lease Name Clark License No. 31056
10 Quarter Sec. 26 Twp. 12 Rng. E/W
County Pratt Docket No. D21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title _____ Date 3/16/95
Subscribed and sworn to before me this 16 day of March
19 95
Notary Public Karen E. Houseberg
Date Commission Expires _____



RECEIVED STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SUD/Rep Plug
KCPA (Specify)
MAR 20 1995

SIDE TMD

ORIGINAL

Operator Name Kenneth S. White

Lease Name Long

Well # 3

Sec. 5 Twp. 26 Rge. 11

East

County Pratt

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction,
Compensated Density/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3453	-1596
Brown Lime	3640	-1783
Lansing	3670	-1813
Lansing "H"	3783	-1926
Base K.C.	4014	-2157
Cherokee Shale	4119	-2262
Mississippi Chert	4247	-2390
Mississippi Lime	4336	-2479

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	40#	253'	60/40 Poz Mix	225	2% Gel, 4% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. D 1/2 A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify): _____

ORIGINAL

Attached to ACO-1 Form
Kenneth S. White
#3 Long
NW NE SW
Section 5-26-11
Pratt County, Kansas

API#15-151-22134

DST#1

4250-4269' (Mississippi)

30-45-60-60

1st Open: Strong Blow off bottom of bucket in 1 to 2 seconds,
Strong Blow off bottom of bucket during first shut-in

2nd Open: Strong Blow off bottom of bucket in 40 seconds, Gas
to Surface 48 minutes into final open, too small to
measure.

Strong Blow off bottom of bucket during second shut-in

Recovered: 3700' Gas In Pipe, 116' Oil Cut Muddy Water (18%
oil, 7% water, 75% mud), 124' Slightly oil cut muddy
water (3% oil, 75% water, 22% mud), 310' Salt Water
with oil specs

FP: 30#-87#, 112#-250#

SIP: 1154#-1147#

IHP: 2052# FHP: 1990#

BHT: 111°

STATE COMMISSION ON

MAR 20 1995

CONSERVATION DIVISION
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

ORIGINAL
Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6924

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-19-95	5	26	11	7:30 PM	9:15 AM	11:30 AM	12:00 AM
Lease Long	Well No. #3	Location Stafford, St Co, W, 2 1/2 E, 25 S Pratt			County	State KS	

Contractor White & Ellis Rig # 8	Owner Same
Type Job Surface	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size T.D. 255'	Charge To Kenneth S. White
Csg. 10 3/4"	Street 200 E. First, Suite 405
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
City Wichita State KS, 67202	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg. 15'	Purchase Order No.
Press Max.	Minimum
Meas Line 238'	Displace 23 1/2 bbl.
Perf.	

CEMENT	
Amount Ordered 225 SKS	60/40, 49% GC, 2% Gel
Consisting of	
Common 135	6.10 823.50
Poz. Mix 90	3.15 283.50
Gel. 4	9.50 38.00
Chloride 7	28.00 196.00
Quickset	
Handling 225	1.05 236.25
Mileage 15	135.00
Total 1712.25	

EQUIPMENT

#	No.	Cementor	Helper
Pumptrk 181		Tim D.	Don H.
#	No.	Driver	Helper
Bulktrk 222		Bob B.	
#	No.	Driver	Helper
Bulktrk			

DEPTH of Job 253'

Reference:	Description	Amount
	Pumptrk Charge	445.00
15	Pumptrk Mileage	35.25
1	10 3/4" Wooden Plug	45.00
Total		525.25

Remarks: Ran 253' of 10 3/4 used casing, mixed 225 SKS 60/40 49% GC, 2% Gel; Released Plug. Pumped Plug to 238' with fresh water. Cement did circulate.

Floating Equipment	
Total \$	2237.50
Disc	447.50 @ .05
Total	\$ 1790.00

STATE COMMISSION RECEIVED
MAR 25 1995
CONSERVATION

BID

Thank

ORIGINAL

.83-2627, Russell, KS
.6-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6875

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date <i>1-27-95</i>	Sec. <i>5</i>	Fwp. <i>26</i>	Range <i>11</i>	Called Out <i>7⁰⁰ AM</i>	On Location <i>10 AM</i>	Job Start <i>11 AM</i>	Finish <i>3 PM</i>
Lease <i>Long</i>	Well No. <i># 3</i>	Location <i>Stafford St To Collins</i>			County <i>Pratt</i>	State <i>KS</i>	

Contractor <i>White + Ellis Drilling Rig #8</i>	Owner <i>J.E. & S. Ellis</i>
Type Job <i>Rotary Plug</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>7 3/8</i>	T.D. <i>4343 ft</i>
Csg. <i>10 3/4</i>	Depth <i>253 ft</i>
Tbg. Size	Depth
Drill Pipe <i>4 1/2</i>	Depth <i>640 ft</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To <i>Hanneth S. White</i>	316-263-4007
Street <i>200 E First</i>	Suite <i>405</i>
City <i>Wichita</i>	State <i>K.S.</i> <i>67202</i>
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	<i>Donald A. Denev rig #8</i>
CEMENT <i>Thank you</i>	

EQUIPMENT

<i>At 200 ft</i>	No.	Cementer	<i>Mike Munsch</i>
Pumptrk <i>#120</i>		Helper	<i>Duran S.</i>
	No.	Cementer	
Pumptrk		Helper	
		Driver	<i>Burr</i>
Bulktrk <i>#101</i>		Driver	

Amount Ordered <i>165.00</i>	<i>67 gal</i>
Consisting of	
Common <i>99</i>	<i>6.10</i> <i>603.90</i>
Poz. Mix <i>126</i>	<i>3.15</i> <i>207.90</i>
Gel. <i>9</i>	<i>9.50</i> <i>85.50</i>
Chloride	
Quickset	
Handling <i>16.5</i>	<i>1.05</i> <i>173.25</i>
Mileage <i>15</i>	<i>99.00</i>

DEPTH of Job <i>640 ft</i>	
Reference:	
<i>15</i>	<i>Pump Truck charge 445.00</i>
<i>1</i>	<i>Mileage charge 35.25</i>
<i>1</i>	<i>10 3/4 Hole plug 23.00</i>
	<i>Dry</i>
	Total <i>503.25</i>

<i>Thank you</i>	
Floating Equipment	
Total <i>\$ 1672.80</i>	<i>OMAR 20 1995</i>
<i>Disc</i> <i>334.56</i>	
\$ 1338.24	

Remarks:
Mix 50 gal at 640 ft
70 gal at 280 ft
20 gal at 40 ft
Put Plug at 40 ft
15 ft in Rat Hole
10 gal in water wall

Allied Cementing Co Inc Mike Munsch

Total *\$ 1169.56*
 RECEIVED
 STATE CORPORATION COMMISSION
 DIVISION
 WICHITA, KANSAS