

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First, Suite 405
City/State/Zip Wichita, Kansas 67202

Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone (316) 263-4007

Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123

Wellsite Geologist: Tom Robinson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIOW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: KANSAS CORPORATION COMMISSION
Well Name: 2-22-96
Comp. Date: 11/25/95 Old Total Depth: 1906
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/20/95 11/25/95 11/26/95
Spud Date Date Reached TD Completion Date

API NO. 15- 151-221410000
County Pratt
100 'WNE NE SW Sec. 5 Twp. 26S Rng. 11 E
2310 Feet from SW (circle one) Line of Section
2210 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Long Well # 4
Field Name Stark Northeast
Producing Formation _____
Elevation: Ground 1851 KB 1856
Total Depth 4300' PSTD _____
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth, set _____ Foot
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 56,000 ppm Fluid volume 1200 bbls
Dewatering method used Water Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name Bullseye Roustabout
Lease Name Clark License No. 31056
Quarter 10 Sec. 10 Twp. 26 S Rng. 12 E/W
County Pratt Docket No. D21-405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Operator Date _____
Subscribed and sworn to before me this 22nd day of February
19 96.
Notary Public Karen E. Houseberg
Date Commission Expires 9/5/98
KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

14110190

SIDE TWO

Operator Name Kenneth S. White

Lease Name Long

Well # 4

Sec. 5 Twp. 26 Rge. 11
 East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formations (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3434	-1578
Brown Lime	3611	-1755
Lansing	3640	-1784
Base KC	3962	-2106
Mississippi	4046	-2190
Kinderhook Shale	4132	-2276
Viola	4222	-2366

List All E.Logs Run:
 Compensated Density/Neutron
 Dual Induction, Frac Finder
 Micro Log and Sonic Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	28#	260	60/40 Poz MIX	225	2% gell 3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Linor Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or In] Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Attached to and Made a Part of ACO-1 Form for
KENNETH S. WHITE
#4 LONG
100' W/ NE NE SW Section 5-26S-11W
Pratt County, Kansas

15-151-22141

DST #1 4028' - 4110' (Mississippi) (Straddle)
MISRUN- Test Tool Broke

DST #2 4028' - 4110' (Mississippi) (Straddle)
30-45-30-60

1st Open: Strong Blow off bottom of bucket in 3-4 seconds decreasing to
fair intermittent 6" blow.

2nd Open: Very weak surface blow, dead in 10 minutes, flushed tool 15 minutes
in to final flow period and weak blow returned (1/4" or less)

Rec: 260 feet of Heavy Drilling Mud.

FP: 153# - 181#, 198# - 205#

IHP: 2042#

ISIP: 541# FSIP: 393#

FHP: 2001#

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

4863

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Mrs. Bond

DATE <u>11-20-95</u>	SEC. <u>5</u>	TWP. <u>26</u>	RANGE <u>11</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>5:30 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>8:00 am</u>
LEASE <u>long</u>	WELL# <u>4</u>	LOCATION <u>Priston 2 1/2 N E 15</u>			COUNTY <u>Pratt</u>	STATE <u>K.S.</u>	

OR NEW (Circle one)

CONTRACTOR <u>Pickrell Drilling Inc</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface Pipe Job</u>	CEMENT
HOLE SIZE <u>15 3/4</u> T.D. <u>262 ft</u>	AMOUNT ORDERED
CASING SIZE <u>10 3/4</u> DEPTH <u>262 ft</u>	<u>225 @ 37.00 = 8325.00</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE <u>252 ft</u> SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>20 ft</u>	
PERFS. <u>Displacement 24.7 bbl.</u>	

COMMON <u>135</u>	@	<u>6.10</u>	<u>823.50</u>
POZMIX <u>90</u>	@	<u>3.15</u>	<u>283.50</u>
GEL <u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE <u>7</u>	@	<u>28.00</u>	<u>196.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE <u>14</u>			<u>126.00</u>

TOTAL \$ 1703.25

EQUIPMENT

PUMP TRUCK CEMENTER <u>Mike M</u>
<u>120</u> HELPER <u>Duane S</u>
BULK TRUCK
_____ DRIVER _____
BULK TRUCK
<u>222</u> DRIVER <u>Burr</u>

REMARKS:

SERVICE

Circulate the Hole with R.g. mud pump
Mix Cement + Pulvose the plug
Displace the Plug Down with water
Cement Displacement Circulate

DEPTH OF JOB <u>262 ft</u>	
PUMP TRUCK CHARGE _____	<u>445.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>14</u> @ <u>2.35</u>	<u>32.90</u>
PLUG <u>1-10 3/4 wooden plug</u> @ <u>55.00</u>	<u>55.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL \$ 532.90

CHARGE TO: Kenneth S. White
STREET 200 E. First Suite 405
CITY Wichita STATE K.S. ZIP 67202
316-263-4007

FEB 22 1996

FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA KS	@		
	@		
	@		
	@		
	@		

TOTAL _____

*Thank you
Allied Cementing Co. Inc
Mike Duane + Burr*

TAX <u>-0-</u>	
TOTAL CHARGE <u>\$ 2236.15</u>	
DISCOUNT <u>\$ 447.23</u> IF PAID IN 30 DAYS	

Net \$ 1788.92

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

4867

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Mr. at Boral

DATE <i>11-26-95</i>	SEC. <i>5</i>	TWP. <i>26</i>	RANGE <i>11</i>	CALLED OUT <i>2:00pm</i>	ON LOCATION <i>4:30pm</i>	JOB START <i>6:00pm</i>	JOB FINISH <i>8:00pm</i>
LEASE <i>Long</i>	WELL# <i>4</i>	LOCATION <i>Pruston 3 1/2 mi EIS</i>			COUNTY <i>Pratt</i>	STATE <i>K.S.</i>	

OR NEW (Circle one)

CONTRACTOR <i>Pickrell Drilling Rig #1</i>	OWNER <i>Same</i>
TYPE OF JOB <i>Rotary Plug</i>	CEMENT
HOLE SIZE <i>T.D. 4300ft</i>	
CASING SIZE <i>10 3/4</i>	DEPTH <i>262ft</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2</i>	DEPTH <i>740ft</i>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED
115 @ 6.75

COMMON	<i>69</i>	@	<i>6.10</i>	<i>420.90</i>
POZMIX	<i>46</i>	@	<i>3.15</i>	<i>144.90</i>
GEL	<i>4</i>	@	<i>9.50</i>	<i>57.00</i>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>115</i>	@	<i>1.05</i>	<i>120.75</i>
MILEAGE	<i>14</i>		<i>min</i>	<i>80.00</i>
				TOTAL <i>\$ 823.55</i>

EQUIPMENT

PUMP TRUCK CEMENTER <i>Mike M.</i>
<i>120</i> HELPER <i>Duane S.</i>
BULK TRUCK
<i>101</i> DRIVER <i>Rick W.</i>
BULK TRUCK
DRIVER

REMARKS:

SERVICE

*Mix 50 sh at 740ft Displace
it Down with water
Mix 40 sh at 270ft Displace
it Down with water
10 sh at 40ft with plug
15 sh in Rat Hole*

DEPTH OF JOB <i>740ft</i>	
PUMP TRUCK CHARGE	<i>445.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>14</i>	@ <i>2.35</i> <i>32.90</i>
PLUG <i>1-10 3/4 @ Hole Plug</i>	@ <i>23.00</i> <i>23.00</i>
<i>Dry</i>	@
	@

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL *\$ 500.90*

CHARGE TO: *Martha S. White*
STREET *200 E. First Suite 405*
CITY *Wichita* STATE *K.S.* ZIP *67202*
316-267-4007

FEB 22 1996

FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS	@	
	@	
	@	
	@	
	@	

TOTAL

TAX	<i>0</i>
TOTAL CHARGE	<i>\$ 1324.45</i>
DISCOUNT	<i>\$ 264.89</i> IF PAID IN 30 DAYS

Net \$ 1059.56

*Thank You
Allied Cementing Co.
Mike + Duane + Rick*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Jim Pettigrew*