

ORIGINAL

RELEASED SEP 09 1992 SIDE ONE

CONFIDENTIAL

KCC

AUG 8

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 5046 Name: Raymond Oil Co. Address P.O. Box 48788 City/State/Zip Wichita, KS 67201 Purchaser: Operator Contact Person: Tim Hellman Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc. License: 5929

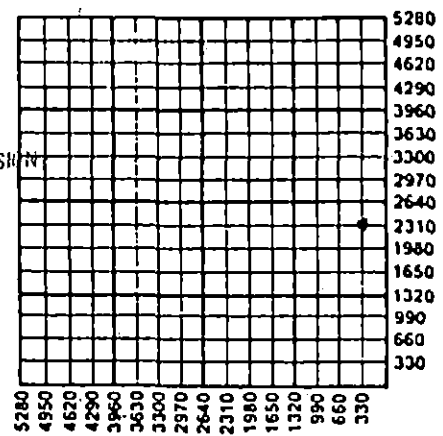
Wellsite Geologist: Tim Hellman

Designate Type of Completion: X New Well Re-Entry Workover X Oil SWD Temp. Abd. Gas Inj Delayed Completion Dry Other (Core, Water Supply, etc)

If OWO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth

Drilling Method: X Mud Rotary Air Rotary Cable Spud Date 06-22-91 Date Reached TD 06-28-91 Completion Date 7-31-91

API NO. 15- 151-22,032-00-00 County Pratt NE NE SE Sec. 5 Twp. 26 Rge. 11 East West 2310 Ft. North from Southeast Corner of Section 330 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Lease Name Freymiller Well # 1 Field Name Prafford Producing Formation Mississippi Elevation: Ground 1840 KB 1848 Total Depth 4250' PBTD 4228



Amount of Surface Pipe Set and Cemented at 252' Feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

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INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick Raymond Title Vice President Date 8-8-91

Subscribed and sworn to before me this 8th day of August 19 91.

Notary Public Mariesa A. Bliss Date Commission Expires April 29, 1995

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

MARIESA A. BLISS NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 4-29-95

DATE RECEIVED

SIDE TWO

AM19190

Operator Name Raymond Oil Co. Lease Name Frey Miller Well # 1
 Sec. 5 Twp. 26 Rge. 11 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3435</td> <td>-1587</td> </tr> <tr> <td>Douglas Shale</td> <td>3466</td> <td>-1618</td> </tr> <tr> <td>Lansing</td> <td>3644</td> <td>-1796</td> </tr> <tr> <td>BKC</td> <td>3975</td> <td>-2127</td> </tr> <tr> <td>Miss. Chert</td> <td>4085</td> <td>-2237</td> </tr> <tr> <td>B/Miss. Chert</td> <td>4162</td> <td>-2314</td> </tr> <tr> <td>LTD</td> <td>4258</td> <td>-2410</td> </tr> </tbody> </table>	Name	Top	Bottom	Heebner	3435	-1587	Douglas Shale	3466	-1618	Lansing	3644	-1796	BKC	3975	-2127	Miss. Chert	4085	-2237	B/Miss. Chert	4162	-2314	LTD	4258	-2410
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B/Miss. Chert	4162	-2314																								
LTD	4258	-2410																								
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																									
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																									

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	28#	252'	60/40poz	225	2% gel 3% cc
Production	7-7/8"	5 1/2"	15#	4249'	60/40poz	175	Latex in last 50s

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4088' - 4158'	AC 2000 gal, 7 1/2 M.A. Grac'd w/100,000# 20/40 sd and 79,000# 12/20 sd, w/207	4088-4158 BBLs.

TUBING RECORD	Size 2"	Set At 4085	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 7-21-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 37	Gas Mcf TSTM	Water Bbls. 70	Gas-Oil Ratio	Gravity 40°
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Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval

2810 A 42511 W
 10/21/91
 10/21/91

DATE 6-24-91

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SEP 0 9 1991

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th Street
Andover KS 67002

FROM CONFIDENTIAL

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-22-91	Stafford	KS	Frymiller	01
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
	252'	252'	233'	
Cementing surface pipe.				
225 sax	60-40 Poz Mix Cement	(1) Cementing unit		300.00
4 sax	Gel	@ 3.85 per sax		866.25
7 sax	Cl. Chloride	@ 8.00 per sax		32.00*
	Bulk charge	@ 20.00 per sax		140.00*
	Drayage	@ .75 x 236 sax		177.00*
1	10 3/4" Top Wooden Plug	@ 11.50-T x .60 x 50 mi. (actual mileage = 61)		345.00
		@ 39.00 ea.		39.00*
SALES TAX				\$ 83.96
TOTAL				\$ 1,983.21

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

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STATE CORPORATION COMMISSION

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AUG 12 1991

CONSERVATION DIVISION
Wichita, Kansas

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SEP 19 1992

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Raymond Oil Co.
c/o Art Schoenhofen
16051 East 13th Street
Andover KS 67002

FROM CONFIDENTIAL FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-28-91	Peart	Kansas	Frymiller	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4250'	4246'	4226'	
Cementing long string.				
		(1) Cementing unit		800.00
150 sax	60-40 Poz Mix Cement	@ 3.85 per sax		577.50
50 sax	60-40 Poz Mix/Latex Cement	@ 14.50 per sax		725.00
5	5 1/2" Centralizer	@ 28.00 ea.		140.00
1	5 1/2" Guide Shoe, std.	@ 80.00 ea.		80.00
1	5 1/2" Insert Valve, APU, std.	@ 102.50 ea.		102.50
	Bulk charge	@ .75 x 200 sax		150.00
	Drayage	@ 10-t x .60 x .61 ml.		366.00
1	5 1/2" Top Rubber Plug	@ 35.00 ea.		35.00
SALES TAX				\$ 114.24
TOTAL				\$ 3,090.24

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

TOTAL INVOICE \$ 25,059.97

OK T.A.

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Thank You

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STATE CORPORATION COMMISSION

AUG 12 1991

WICHITA DIVISION
Wichita, Kansas

Spud 6-22-91
6-28-91