

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22-073 -DD-00

County Pratt

SE NW NE Sec. 5 Twp. 26 Rge. 11 X E/W

990 Feet from SW (circle one) Line of Section

1650 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rundell Well # 7

Field Name Bauman

Producing Formation Mississippi Chert

Elevation: Ground 1844 KB 1852

Total Depth 4210' PBDT 4180'

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-13-91 12-19-91 12-31-91
Spud Date Date Reached TD Completion Date

Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AI-I
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 44,000 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Stuter Oil

Lease Name Stuter License No. _____

SE Quarter Sec. 4 Twp. 27 S Rng. 12 E/W

County Pratt Docket No. _____

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1992
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wm. S. Raymond

Title Vice-President Date 1-29-92

Subscribed and sworn to before me this 29th day of January 19 92.

Notary Public Sharon A. Hill

Date Commission Expires 7-28-95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



Operator Name Raymond Oil Company, Inc. Lease Name Rundel 1 Well # 7
 Sec. 5 Twp. 26 Rge. 11 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.) Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E. Logs Run: Dual Induction
 Neutron/Density
 Frac Finder

Name	Top	Datum
Heebner	3414	-1562
Toronto	3429	-1577
Douglas Shade	3445	-1593
Brown Lime	3589	-1737
Lansing	3614	-1762
"H" Zone	3771	-1919
BKC	3940	-2088
Murmaton	3953	-2101
Cherokee	4016	-2164
Miss. Chert	4048	-2196
1 Miss Chert	4108	-2256

CASING RECORD New Used LTD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	30#	242'	60/40poz	225	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	4208'	50/50poz	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5 @ 4060-70, 4 @ 4080-86, 3 @ 4095-97	Acid- 1500 GA 7 1/2 M.A.	4060-97
		Frac 170,000# SD w/ 2280 BBL X - link gel	4060-97

TUBING RECORD Size 2" Set At 4071 Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1-9-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	5	150		40°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled (Specify)

Production Interval: Miss. Chert

INVOICE NO.

1357

& ACID CO., INC.

DJA 114

EL DORADO, KANSAS 67033

DATE

12-19-91

ORIGINAL

(316) 321-4680

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th
 Andover KS 67002

FULLY INSURED

P.O.#

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-13-91	Pratt	KS	Rundell	#7
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	243'	242'	227'	
Cementing surface pipe.				
		(1) Cementing unit		325.00
225 sax	60-40 Poz Mix Cement	@ 3.85 per sax		866.25*
4 sax	Gel	@ 8.00 per sax		32.00*
7 sax	Cal. Chloride	@ 20.00 per sax		140.00*
	Bulk charge	@ .75 x 236 sax		177.00*
	Drayage	@ 11.50-T x .60 x 50 mi.		345.00*
1	10 3/4" Top Wooden Plug	@ 39.00 ea.		39.00*
				SALES TAX \$ 83.96
				TOTAL \$ 2,008.21

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

MAX. PRESS. _____ SIZE PIPE 10 3/4"

PLUG DEPTH 227' PKER DEPTH _____

PLUG USED Wood + Rubber TIME FINISHED 5:49 pm

REMARKS: _____

225 Sax 60-40 poz mix

290 ml

390 cc

percent did circ

EQUIPMENT USED

NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____

Art
Chet
Thom
 CEMENTER OR TREATER

RECEIVED
 STATE CORPORATION COMMISSION

JAN 31 1992

CONSERVATION DIVISION
 OWNER'S REP: _____

R