

Operator Name Raymond Oil Company, Inc. Lease Name Freymler Well # 2

Sec. 5 Twp. 26 Rge. 11 East West County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated by all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Name	Top	Datum
Heebner	3415	-1568
Brn Lime	3594	-1747
BKC	3955	-2108
Mississippi	4048	-2201
Kinderhook	4162	-2315
Viola	4265	-2418
LTD	4276	-2429

DI, ND, FRAC, CAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	234'	60/40 poz	275	3% cc.
Production	7-7/8"	5 1/2"	14#	4255'	60/40 poz	175	Latex last 60s

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top - Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
23 Total	4050-4114	Acid 2000 7 1/2% MA, Frac W/ 170,000# SD w/ 2792 Bbls 40# x-link gel	4050-4114

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2"	4110	None		

Date of First Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Exp/ain)
8-8-94		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	69	150	80		40°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4050-4114'

FIELD TICKET NO. 1467

INVOICE NO. 562

DATE 7-29-94
CONSERVATION DIVISION
WICHITA, KANSAS

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

CONFIDENTIAL

ORIGINAL

AUG 30 1994

RECEIVED
STATE CORPORATION COMMISSION

Diamond Oil Co., Inc.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB 7-26-94	COUNTY Pratt	STATE KS	LEASE Frymiller	WELL NO. #2
SIZE CASING 5 1/2" 8td 14#	DEPTH OF WELL 4275'	DEPTH OF JOB	PLUG DEPTH 4225" KB	PRESSURE 1000#

Cementing production string

140 sax	60/40 Poz Mix	(1) Cementing unit	800.00
4 sax	Gel	@ 4.10 per sax	574.00*
60 sax	60/40 Latex Poz Mix	@ 8.25 per sax	33.00*
5	5 1/2" Centralizer	@ 15.00 per sax	900.00*
1	5 1/2" Guide Shoe	@ 28.00 ea.	140.00*
1	5 1/2" Insert Valve, AFU	@ 80.00 ea.	80.00*
1	Bulk charge	@ 102.50 ea.	102.50*
1	5 1/2" Top Rubber Plug	@ .85 x 204 sax	173.40*
	Drayage	@ 49.00 ea.	49.00*
		@ 10-T x .65 x 32 mi.	208.00*

RELEASED

DEC 18 1996

FROM CONFIDENTIAL

SALES TAX \$ 133.33

TOTAL \$ 3,193.23

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. 1000 # SIZE PIPE 5 1/2 8td 14#

PLUG DEPTH 4225 K.B. PKER DEPTH _____

PLUG USED 5 1/2 Top Rubber TIME FINISHED 5:45 P.M.

REMARKS: Mixed Total 200 saxs 60/40 poz mix 27.2d

115 saxs 60/40 27.2d Production string

60 saxs latex

Rat hole 15 saxs

Mouse hole - 10 saxs

Most held AUG 31

CONFIDENTIAL

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Scott H.</u>			
<u>Scott V</u>			
<u>Larry Storm</u>			

CEMENTER OR TREATER OWNER'S REP.

NET NO. 1545

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

OFFICE NO. 547

(316) 321-4680

7-22-94

CONFIDENTIAL

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION
AUG 3 0 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB 7-20-94	COUNTY Pratt	STATE KS	LEASE Frey-Miller	WELL NO. #2
SIZE CASING 10 3/4"	DEPTH OF WELL 235'	DEPTH OF JOB 234'	PLUG DEPTH 220'	PRESSURE

Cementing surface pipe.

275 sax	60-40 Poz Mix Cement	(1) Cementing unit @ 4.10 per sax	350.00
9 sax	Cal. Chloride	@ 22.00 per sax	1,127.50*
	Bulk charge	@ .85 x 284 sax	198.00*
	Drayage	@ 14-t x .65 x 32 mi.	241.40*
1	10 3/4" Top WOODEN Plug	@ 56.00 ea.	291.20*
			56.00*

RELEASED

DEC 1 8 1996

FROM CONFIDENTIAL
SALES TAX \$ 112.93

TOTAL \$ 2,377.03

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. _____

SIZE PIPE 10 3/4

PLUG DEPTH 220

PKER DEPTH _____

PLUG USED Wooden Plug

TIME FINISHED _____

REMARKS: Can't see

275 yds 60-40 Pozmix
3 1/2 CC

AUG 3 1

CONFIDENTIAL

EQUIPMENT USED

NAME Elmer UNIT NO. _____

NAME Chet UNIT NO. _____

Raymond
CEMENTER OR TREATER

OWNER'S REP.