

ORIGINAL

CONFIDENTIAL SIDE ONE

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128
Name: Kenneth S. White
Address 200 E. First, Suite 210
City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco Trading
Operator Contact Person: Kenneth S. White
Phone (316) 263-4007

Contractor: Name: White & Ellis Drlg Inc.
License: 5420
Wellsite Geologist: Tom Robinson

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SUD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: NOV 1 1996 KCC

Well Name: CONFIDENTIAL OCT 18
Comp. Date CONFIDENTIAL Old Total Depth CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SUD
 Plug Back PBTB
 Coamingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SUD or Inj?) Docket No. _____
8/30/94 9/5/94 9/28/94
Spud Date Date Reached TD Completion Date

APT NO. 15- 151-22129 - 00 / 00
County Pratt
SE - SE - NW Sec. 5 Twp. 26 Rge. 11 E W

2970 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S/W (circle one)

Lease Name Jorns Well # 1
Field Name Stark Northeast
Producing Formation Mississippi

Elevation: Ground 1847 KB 1852
Total Depth 4300 PBTB 4280

Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT I J 7 5-22-95
(Data must be collected from the Reserve P/T)
Chloride content 66,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled

Location of fluid disposal if hauled offsite:
Operator Name Bullseye Roustabout Serv, Inc.
Lease Name Clark License No. 31056
10 Quarter Sec. 26 Twp. 3 Rng. 12 E/W
County Pratt Docket No. D21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Operator Date _____
Subscribed and sworn to before me this 18 day of October
19 94
Notary Public Clara E. Hoewer
Date Commission Expires 9/3/98

STATE OF KANSAS
NOTARY PUBLIC
MY APPT. EXPIRES 9/5/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SUD/Rep NGA
 KSS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Kenneth S. White Lease Name Jorns Well # 1

Sec. 5 Twp. 26 Rge. 11 County Pratt

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3442	-1590
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3457	-1605
List All E. Logs Run:		Brown Lime	3618	-1766
Dual Induction		Lansing	3647	-1793
Compensated Density/Neutron		Base KC	3972	-2120
Frac Finder		Mississippi	4066	-2214
		Kinderhook Sh	4168	-2316
		Viola	4251	-2399

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	Type and Percent Additives
Surface	14 3/4"	10 3/4"	31#	252'	60/40 Pozmix	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4280'	100 sacks 60/40 Poz Mix with 2% gel, 10% Salt, .5% Halad Cement with 1#/sack of LAP-1	and 75 sacks standard gilsonite/sack

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	4070, 4072, 4074-4088, 4090-4098, 4100, 4102, 4104-4108, 4110, 4112, 4114, 4116	Acidize with 2000 gal of 71/2% MCA-Fe Acid, Frac with 100,000 gal 35# Boragel Fluid, 20,000 # 100 Mesh Sand, 28,000# 20/40 Sand, 130,000 # 12/20 Sand, and 12,000# 12/20 Resin Coated Sand

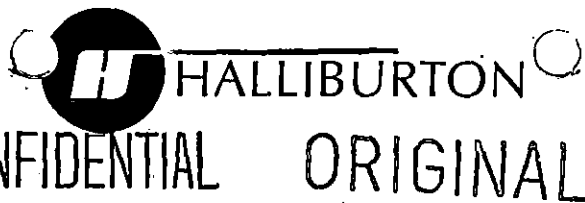
TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4161</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>100</u> Bbls.	Gas <u>50</u> Mcf	Water <u>50</u> Bbls.	Gas-Oil Ratio <u>1:2</u> Gravity <u>40</u>

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4070-</u> <u>4116</u>

CUSTOMER COPY

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
614460	09/06/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
TOPNS 1	PRATT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	WHITE & ELLIS	CEMENT PRODUCTION CASING	09/06/1994
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
961550 H A DURANT			
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	76295

RELEASED

DIRECT CORRESPONDENCE TO:

KENNETH S. WHITE
200 E. FIRST, SUITE 210
WICHITA, KS 67202

NOV 1 1996

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	36 MI		2.75	99.00
		1 UNT			
001-016	CEMENTING CASING	4200 FT		1,670.00	1,670.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5.5 IN		60.00	60.00 *
		1 EA			
018-317	SUPER FLUSH	10 SK		100.00	1,000.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00 *
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00 *
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		55.00	55.00 *
815.19313					
40	CENTRALIZER-5-1/2 X 8-1/2	1 EA		44.00	308.00 *
806.60022					
504-136	CEMENT - 40/60 POZMIX STANDARD	100 SK		6.08	608.00 *
508-291	GILSONITE BULK	600 LB		.40	240.00 *
509-968	SALT	500 LB		.15	75.00
507-775	HALAD-322	42 LB		7.00	294.00 *
504-308	CEMENT - STANDARD	75 SK		7.24	543.00 *
507-613	LAP-1	75 LB		8.60	645.00 *
509-968	SALT	200 LB		.15	30.00
500-207	BULK SERVICE CHARGE	194.75		1.35	265.95 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	94.8		.95	145.30 *
INVOICE SUBTOTAL					6,269.25
DISCOUNT-(BID)					1,460.68-
INVOICE BID AMOUNT					4,808.57
KANSAS STATE SALES TAX					127.61

CONFIDENTIAL
OCT 18
RECEIVED
STATE CORPORATIONS COMMISSION
OCT 27 1994
CONSERVATION
WICHITA, KANSAS

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum in the event Halliburton employs an attorney to collect on its behalf.

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 2321

ORIGINAL

New

Date	8-30-94	Sec.	5	Twp.	26	Range	11	Called Out	12:30 pm	On Location	1 pm	Job Start	4:30 pm	Finish	5:00 pm
Lease	Jorns	Well No.	#1	Location	Proston 35N 8E	County	Pratt	State	KS						
Contractor	White + Ellis Drilling Rig #8														
Type Job	Surface pipe job														
Hole Size	14 3/4	T.D.	254 ft												
Csg. Old pipe	10 3/4	Depth	252 ft												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15 ft	Shoe Joint													
Press Max.		Minimum													
Meas Line	✓ 237 ft	Displace	23 bbl												
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

316-263-4007

Charge To
 Kenneth S. White
 Street 200 E. First Suite 210
 City Wichita State K.S. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X James Cromwell

CEMENT

Amount Ordered 200 ⁶⁰/₁₀₀ 37cc 27 gal

Consisting of			
Common	120 gal.	5.75	690.00
Poz. Mix	80 gal.	2.40	240.00
Gel.	4 gal.	9.00	36.00
Chloride	7 gal. KCL	25.00	175.00
Quickset			

OCT 1 8

CONFIDENTIAL Sales Tax

Handling	200	1.00	200.00
Mileage	200 04	15	120.00

Sub Total
 Total \$ 1,461.00

Floating Equipment \$ 1,577.40

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

EQUIPMENT

No.	Cementer	Mike
Pumptrk 120	Helper	Duke
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 222	Driver	Burr
Bulktrk	Driver	

DEPTH of Job	252 ft
Reference:	Pump Truck charge 430.00
IS	M. loss charge 33.75
1	10 3/4 Rubber plug 47.00
	Sub Total
	Tax
	Total 510.75

Remarks: Mix Cement + Displace it down with water Cement did circulate

Allied Cementing Co Inc

Mike Munch