

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22,083 ⁰⁰⁻⁶⁰ ORIGINAL
County Pratt
Approx. NW - SW - NE - Sec. 5 Twp. 26 Rge. 11 ^E _W

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06-09-92 06-15-92 6-24-92
Spud Date Date Reached TD Completion Date

1600 Feet from S ^(circle one) Line of Section

2310 Feet from E ^(circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lessee Name Rundell Well # 8

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1845 KB 1853

Total Depth 4180' PBSD 4172

Amount of Surface Pipe Set and Cemented at 10 3/4 @ 249 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 9/2 7-11-94
(Data must be collected from the Reserve Pit)

Chloride content: 60,000 ppm Fluid volume 2500 bbls max.

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Studer Oil Co.

Lessee Name Studer License No. 9582

SE Quarter Sec. 4 Twp. 27 S Rng. 12 _W

County Pratt Docket No. D - 24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice-President Date 6-23-92

Subscribed and sworn to before me this 23rd day of June 19 92.

Notary Public MARCI J. HAWKS
ROTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-3-96

8-11-92
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
AUG 11 1992
Distribution
 SWD/Rep NSPA
 Plug Other (Specify)
CONSERVATION DIVISION
STATE OF KANSAS

P1

Operator Name Raymond Oil Company, Inc.

Lease Name Rundell

Well # 8

Sec. 5 Twp. 26 Rge. 11

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DI, N/D, FRAC

Name	Top	Datum			
			Log	Formation (Top), Depth and Datum	Sample
Heebner	3416	-1563			
Lansing	3614	-1761			
BKC	3936	-2083			
Mississippi	4014	-2161			
Kinderhook	4119	-2266			
LTD	4177	-2324			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	249'	60/40 poz	225	2% gel 3% cc
Production	7-7/8"	5 1/2"		4172'	60/40 poz	175	Latex - btm 35 SX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4017, 4019, 4021, 4023, 4028, 4030, 4032, 4034, 4046, 4052, 4062, 4068	2000 GAL MA	4017-4068
		25,000# 20/40 SD + 145,000# 12/20 SD	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	4075'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 6-25-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	50	100 LD WIR		41°

Disposition of Gas:

Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp.

Production Interval 4017-68

UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 2870
 INVOICE NO. 535
 DATE 6-12-92

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

(316) 321-4680

ORIGINAL

Raymond Oil Co.
 c/o Art Schoenhofer
 16051 East 13th Street
 Andover KS 67002

FULLY INSURED

Cemented surface P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-09-92	Stafford	KS	Rundell	8
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	250'	249'	235'	
Cementing surface pipe.				
225 sax	60-40 Poz Mix Cement	(1) Cementing unit		325.00
7 sax	Cal. Chloride	@ 3.85 per sax		866.25*
4 sax	Gel	@ 20.00 per sax		140.00*
	Bulk charge	@ 8.00 per sax		32.00*
	Drayage	@ .75 x 236 sax		177.00*
1	10 3/4" Top Wooden Plug	@ 11.75-T x .60 HEMEX x 52 mi.		366.60*
		@ 39.00 ea.		39.00*
				SALES TAX \$ 95.63
				TOTAL \$ 2,041.48

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 1 1 1992
 CONSERVATION DIVISION
 Wichita, Kansas

FIELD TICKET NO.

3780

UNITED CEMENTING & ACID CO., INC.

REMIT TO

INVOICE NO.

548

BOX 712

EL DORADO, KANSAS 67042

DATE

6-18-92

(316) 321-4680

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th Street
Andover KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-15-92	Pratt	KS	Rundell	08
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	4180'	4174'	4144'	1100#
Cementing rod casing Prod. casing				
165 SAX	60-40 Poz Miz Cement	(1) Cementing unit		800.00
35 sax	60-40 Poz Mix/Latex	@ 3.85 per sax		635.25*
5	5 1/2" Centralizer	@ 14.50 per sax		507.50*
1	5 1/2" Guide Shoe, 8 td.	@ 28.00 ea.		140.00*
1	5 1/2" Insert Valve, AFU, 8td	@ 80.00 ea.		80.00*
	Bulk charge	@ 102.50 ea.		102.50*
	Drayage	@ .75 x 200 sax		150.00*
1	5 1/2" Top Rubber Plug	@ 10-T x .60 x 51 mi.		306.00*
		@ 35.00 ea.		35.00*
SALES TAX				\$ 115.42
TOTAL				\$ 2,871.67

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

R

5 1/2 casing

RECEIVED
STATE CORPORATION COMMISSION

AUG 11 1992

CONSERVATION DIVISION
Wichita, Kansas