

151-22084 - 00-00

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22084
County Pratt
100' E of NE, NW NE
Sec. 5 Twp. 26 Rge. 11 X W

330 Feet from S/W (circle one) Line of Section
1550 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Rundell Well # 9

Field Name Bauman

Producing Formation Mississippi

Elevation: Ground 1844 KB 1852

Total Depth 4200' PBDT

Amount of Surface Pipe Set and Cemented at 268' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 JH 7-11-94
(Data must be collected from the Reserve Ppt)

Chloride content 65,000 ppm. Fluid volume 2500 bbls
max

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Studer Oil Co.

Lease Name Studer License No. 9582

SE Quarter Sec. 4 Twp. 27 S Rng. 12 X (W)

County Pratt Docket No. D-24,220

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Permian ^{KCC JH}

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

06-27-92 07-02-92 7-15-92 ^{KCC JH}
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. KANSAS CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. AUG 11 1992 8-11-92

Signature Pat Raymond
Title Vice President Date 8-10-92

Subscribed and sworn to before me this 7th day of August, 1992.

Notary Public Mara J. Hawks

Date Commission Expires March 3, 1996



CONSERVATION DIVISION OFFICE USE ONLY
WICHITA, KS
Director of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rop NGPA
 KGS Plug Other
(Specify)

Operator Name Raymond Oil Company, Inc.

Lease Name Raywell

Well # 94

Sec. 5 Twp. 26 Rge. 11

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3410	-1558
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn Im	3585	-1733
List All E.Logs Run:		BKC	3937	-2085
		Miss.	4035	-2183
		Kind.	4151	-2299
		LTD	4198	-2346

DI
N/D
CORAL
Frac

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	268'	60/40poz	225	2% gel 3% cc.
Production	7-7/8"	5 1/2"		4199'	60/40 poz	175	Latex last 35sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4038,39,40,41,42,43,44,45,46,47,	Acid 2000 GA 7 1/2 MA	
	50,52,54,56,58,62,64,66,68,78,80	Frac 170,000# SD +2300	
	85,89.	BBL 40# X-link gel	

TUBING RECORD	Size 2"	Set At 4085	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-17-92				
Estimated Production Per 24 Hours	Oil Bbls. 55	Gas Mcf 80	Water Bbls. 170	Gas-Oil Ratio 41°

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 4038-89
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ORDER NO. 3794
 INVOICE NO. 611
 DATE 7-13-92

UNITED CEMENTING & ACID CO., INC.

ORIGINAL
 REMIT TO
 BOX 772
 COLORADO KANSAS 67042

(316) 321-4880

Raymond Oil Co.
 c/o Art Schoenhofer
 18021 East 13th Street
 Andover, KS 67002

FULLY INSURED

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-02-92	Pratt	KS	Pundel	89
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	BOUGERPTH	PRESSURE
54"	4198'	4197'	4173'	900#
Cementing long string. 165 sack 60-40 Pos Mix Cement @ 3.85 per sack 35 sack 60-40 Latex Pos Mix @ 14.50 per sack 5 " 54" Centraliser @ 25.00 ea. 1 " 54" Guide Shoe, 8 rd. @ 80.00 ea. 1 " 54" Insert Valve, ARU, 8rd. @ 102.50 ea. Bulk charge @ .75 x 200 sack Drayage @ 10-T x .60 x 53 mi. 1 " 54" Top Rubber Plug @ 35.00 ea.				800.00 635.25* 507.50* 140.00* 80.00* 102.50* 150.00* 318.00* 35.00*
				SALES TAX \$ 116.19
				TOTAL \$ 2,886.38

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 11 1992

CONSERVATION DIVISION
 WICHITA, KS

FIELD TICKET NO.

3785

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

584

(316) 321-4680

DATE

6-29-92

ORIGINAL

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th
Andover KS 67002

FULLY INSURED

P.O.#

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-27-92	Pratt	KS	Rundell	#9
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	269'	268'	255'	
Cementing surface pipe.				
225 sax	60-40 Poz Mix Cement	(1) Cementing unit		325.00
4 sax	Gal	@ 3.85 per sax		866.25*
7 sax	Cl. Chloride	@ 8.00 per sax		32.00*
	Bulk charge	@ 20.00 per sax		140.00*
	Drayage	@ .75 x 236 sax		177.00*
1	8 5/8" Top Wooden Plug	@ 11.75-T x .60 x 52 mi.		366.60*
		@ 28.00 ea.		28.00*
				SALES TAX \$ 94.98
				TOTAL \$ 2,029.83

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 11 1992

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

AUG 1 1 1992

CONSERVATION DIVISION
Wichita, Kansas