

FORM MUST BE TYPED

SIDE ONE

095 20042 000 / ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4419

Name: Bear Petroleum, Inc.

Address Box 438

City/State/Zip Haysville, KS 67060

Purchaser: Maclaskey

Operator Contact Person: Dick Schremmer

Phone ( 316 ) 524-1225

Contractor: Name: Gressel Oil Field Service

License: 3004

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Mack Oil Company

Well Name: Biggs #1

Comp. Date 9-29-67 Old Total Depth Re-Named well.

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back 3838  PBSD

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

12-2-93 9-29-67 12-16-93

Spud Date 12-2-93 Date Reached TD 9-29-67 Completion Date 12-16-93

API NO. 15- 095-01-016

County Kingman

-NE - SE-SE Sec. 5 Rge. 6 E W

793 Feet from S/W (circle one) Line of Section

577 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Formerly called Biggs #1  
Lease Name Wallace Well # A#1

Field Name Varner NE

Producing Formation Lansing

Elevation: Ground 1503 KB 1510

Total Depth 4100 PBSD 3838

Amount of Surface Pipe Set and Cemented at 8 5/8 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re-work, 6-30-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 10 ppm Fluid volume 400 bbls

Dewatering method used Trucked

Location of fluid disposal if hauled offsite:

Operator Name Bear Petroleum, Inc.

Lease Name Graber License No. 4419

NE Quarter Sec. 4 Twp. 27 S Rng. 6 E/W

County Kingman Docket No. D-22,284

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 6-15-98


Subscribed and sworn to before me this 15th day of June, 1998.

Notary Public [Signature]

Date Commission Expires April 15, 1999

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

 DEBRA K. HILL-JOHNSON  
STATE OF KANSAS  
MY APPT. EXP. APRIL 15, 1999

SIDE TWO

Operator Name Bear Petroleum, Inc. Lease Name Wallace Well # A #1  
 Sec. 5 Twp. 27 Rge. 6  East County Kingman  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Herb	2760	- 1251
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tor	2772	- 1263
List All E.Logs Run:		Doug	2788	- 1279
Subteranean Logging		BRLM	2999	- 1490
Gamma Ray Neutron and Bond Log		Lans	3018	- 1509
		Swope	3368	- 1859
		Hetha	3410	- 1901
		Mississippi	3726	- 2217
		Viola	4083	- 2574

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8	24#	247		225	
Production		4-1/2	10-1/2#	3838	60/40Po2	200	900#Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3332'-44'-12'		500g1. 15% mud acid	3332'-44'

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>3262</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>20</u> Bbls.	Gas <u>20</u> Mcf	Water <u>150</u> Bbls.	Gas-Oil Ratio <u>3332'-44'</u> Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Confinaled 3332'-44'

Production Interval:  Other (Specify)

DEBRA N. HILL-JOHNSON  
STATE OF KANSAS  
MY APPL. EXPIRES APRIL 12, 1992

INVOICE NO. 4229

15-095-20042-0001

ORIGINAL

**SUN** CEMENTING AND ACIDIZING, INC.

BOX 165  
EUREKA, KANSAS 67045

DATE 12-13-93

RECEIVED  
KANSAS CORP COMM

FOR CUSTOMER USE ONLY  
1993 JUN 11 5 15

Charge To

Bear Petroleum, Inc.  
Box 438  
Haysville, Kansas 67060

*A #1  
Wallace #1  
well site*

Your Order No.  
Requisition No.

Owner Bear Petroleum, Inc.  
Contractor Val Energy, Inc.

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Well No. A-1 Depth 3841 Farm Wallace Size Casing 4 1/2 County Kingman Sec. 5 Twp. 27S Rge. 6W

All Accounts Will Bear 18% Interest After 60 Days.

	AMOUNT
EQUIPMENT CHARGE Longstring	704.20
EQUIPMENT CHARGE Pump truck mileage	136.50
Bulk Cement ..... Sacks @ _____	
Lite Wate Cement ..... Sacks @ _____	
Pozmix .. 200... Sacks @ 4.45	890.00
Salt .. 900.. Pounds @ 4.80	43.20
Cal. Cl. .... Pounds @ _____	
Amon. Cl. .... Pounds @ _____	
Gel ..... Pounds @ _____	
Chip Plug ..... Pounds @ _____	
Sun FR ..... Pounds @ _____	
Hulls ..... Pounds @ _____	
Flocele ..... Pounds @ _____	
Gilsonite .. 1,000. Pounds @ 30	300.00
Fluid loss add. 50# 3.65	182.50
Plugs ..... 1 ... Size... 4 1/2 ..... @ 23.50	23.50
Salt - 400# 4.80 (flush)	19.20
Mud flush 420 gal. .55	231.00
1 - 4 1/2 packer shoe 946.00	946.00
4 - 4 1/2 centralizers 26.00	104.00
1 - can pipe weld 20.00	20.00
Handling & Dumping ... 200. sks. .... @ .50	100.00
Hauling . 9.74. Tons .. 65 ..... Mileage @ .70	443.17

Subtotal \$ 4143.27

5% discount if paid within 30 days -207.17

Sales Tax 151.68

Invoice Total \$ 4087.78

When Remitting Please Give Our Invoice Number

ORIGINAL 15-095-20042

**SUN CEMENTING AND ACIDIZING, INC.**

Box 165  
Eureka, Kansas 67045

Cementing Ticket No. 004229  
and Invoice Number.

Date <b>12-3-93</b>	Customer Order No.	Sect. <b>5</b>	Twp. <b>27 S</b>	Range <b>6 W</b>	Truck Called Out <b>7:30 A.M.</b>	On Location <b>10:00 A.M.</b>	Job Began <b>3:00 P.M.</b>	Job Completed <b>3:30 P.M.</b>
Owner <b>Bear Petroleum, Inc.</b>		Contractor <b>VAL ENERGY, INC.</b>			Charge To <b>Bear Petroleum, Inc.</b>			
Mailing Address <b>Box 438</b>		City <b>HAYSVILLE</b>			State <b>KANSAS 67040</b>			
Well No. & Form <b>Wallace-A-1</b>		Place <b>Vernon NE</b>		County <b>Kingman</b>		State <b>KANSAS</b>		
Depth of Well <b>3841'</b>	Depth of Job <b>3841'</b>	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size <b>4 1/2"</b>	Weight <b>10.5#</b>	Size of Hole Amt. and Kind of Cement <b>200 Sks.</b>	Cement Left in casing by	Request Necessity	feet
Kind of Job <b>Longstring</b>		Drillpipe <b>100 Yds</b>		Tubing <b>100 Yds</b>		Rotary Cable <input type="checkbox"/>		Truck No. <b>2-38</b>

Price Reference No. **#12**

Price of Job **704.20**

Second Stage **1st 9'**

Mileage **(6.5) 136.50**

Other Charges

Total Charges **840.70**

Remarks **100 UP TO 4 1/2" CASING. PUMPED (57) BBL WATER & 200 BBL OF MUD FLUSH & 10 BBL S&T FLUSH. TRUCK (5) BBL WATER. SET BACKER. S&T WITH 1100# PRESSURE, MIXED 200 SKS. 60/40 PORTLAND CEMENT w/ add. fines, washout PUMP & LINES, Displace plug w/ (6) 13 BBL OF FRACK WATER. PUMP PLUG w/ 700# FR. S. 7.5 BARREL PRESSURE, FLOET HOLD.**

**Plug Rate Hole w/ 10 Sks**

Cementer **VIRGIL STEUER**

Helper **STEVE - BILL FRENK**

District **EMONE**

State **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**"THANKS"**

*J. D. Rindan*  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
200	Sks. 60/40 PORTLAND CEMENT	4.45	890.00
900#	S&T	4.80	43.20
1000#	BILKONITE	.30	300.00
50#	FLUID LOSS ADDITIVE	3.65	182.50
400#	S&T FOR FLUSH	4.80	19.20
400	BAL. MUD FLUSH	.55	231.00
1	4 1/2" BACKER STOP	946.00	946.00
4	" CENTRALIZERS	26.00	104.00
1	4 1/2" TOP RUBBER PLUG		23.50
1	CAN PIPE WELD		20.00
	200 Sks. Handling & Dumping	.50	100.00
Plugs	9.24 TOP RUBBER PLUG	Mileage 4.5 mi	.70
		Sub Total	4143.27
	Delivered by Truck No. <b>B-28</b>	Discount <b>5% - 30 DAYS</b>	207.17
	Delivered from <b>EUREKA, KANSAS</b>	Sales Tax	151.68
	Signature of operator	Total	4087.78