

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31980  
Name: Lotus Operating Co., LLC  
Address: 100 South Main - Suite 520  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains All Amer. & ONEOK  
Operator Contact Person: Tim Hellman  
Phone: (316) 262-1077  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Joe Baker  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic Protection)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

API No. 15 - 155-21450 0000  
County: Reno County, Kansas  
SE SW NW Sec. 10 Twp. 23 S. R. 7  East  West  
2310' feet from S /  (circle one) Line of Section  
1200' feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW  
Lease Name: Wilke Well #: 1  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 1594' Kelly Bushing: 1602'  
Total Depth: 3760' Plug Back Total Depth: 3704'  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12-28-00 01-04-01 1-26-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALT 1 DPW 6-25-01  
(Data must be collected from the Reserve Pit)  
Chloride content 74,000 ppm Fluid volume 1650 bbls  
Dewatering method used Vacuum Truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bear Petroleum Inc  
Lease Name: G.D. Nelson License No.: 4419  
Quarter \_\_\_\_\_ Sec. 30 Twp. 23 S. R. 1  East  West  
County: Harvey Docket No.: D-26600

RELEASED  
JUN 25 2001

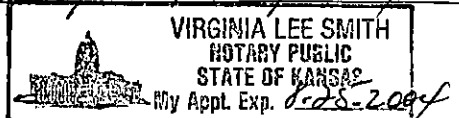
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 2-20-2001  
Subscribed and sworn to before me this 23 day of February, 2001  
Notary Public: Virginia Lee Smith  
Date Commission Expires: August 25, 2004

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  No Date: 5-31-2001  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 24 2001  
KCC  
CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Lotus Operating Co., LLC Lease Name: Wilke Well #: 1  
 Sec. 10 Twp. 23 S. / R. 7  East  West County: Reno County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction / Neutron Density  
 Sonic

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebnerr	2821	-1219
Brn LM	3024	-1422
BKC	3423	-1821
Cher. Sh.	3524	-1922
Miss	3582	-1980
Kind Sh	3703	-2101
RTD	3760	-2158
LTD	3761	-2159

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	260'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	4-1/2"	10#	3734'	60/40 Poz	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3583-91	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3700'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
5-12-01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	130	100		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**DST'S**

**ORIGINAL**

DST #1 3390' - 3420' 30-30-60-90 1st open: Weak blow built to 3". 2nd open: 4" blow built to off bottom of bucket in 34", no gas to surface. Rec: 110' Gas in pipe, 15' Sl. OGCM, (3% gas, 19% oil, 78% mud). IHP: 1704#, IFP: 11/16#, ISIP: 74#, FFP: 16/16#, FSIP: 264#, FHP: 1694#, Temp: 102 deg.F.

DST #2 3518' - 3602'. 15-45-60-90 1st open: Strong blow immediately, Gas to surface in 3" on 3/4" choke. 5" - GA 522 MCFGPD, 10" - GA 652 MCFGPD, 15" - GA 662 MCFGPD  
2nd open:

5" - GA 708 MCFGPD, 10" - GA 708 MCFGPD, 20" - GA 674 MCFGPD, 30" - GA 662 MCFGPD, 40" - GA 652 MCFGPD, 50" - GA 639 MCFGPD, 60" - GA 628 MCFGPD.

Rec: 480' TF. 45' mud, 50' Sl. OCM( 3% oil, 97% mud), 250' HOCM( 20% gas, 18% oil, 62% mud), 125' WMC GO(20% gas, 35% oil, 25% wtr, 20% mud) Chlorides - mud system- 5000 ppm, Drill Stem Test - 8200 ppm. IHP: 1744#, IFP: 342/281#, ISIP: 894#, FFP: 287/275#, FSIP: 887#, FHP: 1705#, Temp: 112 degrees F.

**RELEASED**

**JUN 25 2001**

**FROM CONFIDENTIAL**

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**MAY 24 2001**

CONSERVATION DIVISION  
WICHITA, KS



## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

# ALLIED CEMENTING CO., INC.

5844

Federal Tax I.D.# 48-0727860

**COPY**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: St. Bend

ACO-1

DATE <u>12-28-00</u>	SEC. <u>10</u>	TWP. <u>23</u>	RANGE <u>7</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:45 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>W. 1/4</u>				WELL # <u>1</u>	LOCATION <u>4<sup>th</sup> St Rd + Nicholson Rd, IN.</u>	COUNTY <u>Reed</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)				S&E INTO			

CONTRACTOR <u>Dodge Rig # 8</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>260'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>260'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 bbls</u>	
EQUIPMENT	
PUMP TRUCK # <u>181</u>	CEMENTER <u>Tom A</u>
	HELPER <u>Bob B</u>
BULK TRUCK # <u>342</u>	DRIVER <u>Hayden</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Lonnie M.</u>
CEMENT AMOUNT ORDERED <u>185 cu. 6 1/4 3% cc, 270 cu. 6 1/4 4% cc, 270 cu. 6 1/4 4% cc (used 70 cu.)</u>	
COMMON <u>153</u>	@ <u>6.35</u> <u>971.55</u>
POZMIX <u>102</u>	@ <u>3.25</u> <u>331.50</u>
GEL <u>4</u>	@ <u>9.50</u> <u>38.00</u>
CHLORIDE <u>9</u>	@ <u>28.00</u> <u>252.00</u>
	@
	@
	@
	@
	@
HANDLING <u>404</u>	@ <u>1.05</u> <u>424.20</u>
MILEAGE <u>50</u>	<u>808.00</u>
RELEASED	
TOTAL	<u>2822.25</u>

JUN 25 2001

REMARKS:  
Run 260' of 8 5/8" cas. Break circulate  
Mixed 185 cu. 6 1/4 3% cc, 270 cu. 6 1/4 4% cc.  
Released Plug. Displaced with fresh  
H<sub>2</sub>O. Cement did not circulate.  
Plug down @ 10:30 PM - 12-29-00.  
Run 45' of 1" tapered cementing  
Mixed 20 cu. 6 1/4 4% cc 2 to 10' &  
circulated cement to surface.  
Shook

SERVICE	
FROM CONFIDENTIAL	
DEPTH OF JOB <u>260'</u>	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50</u>	@ <u>3.00</u> <u>150.00</u>
PLUG <u>1-8 5/8 wooden</u>	@ <u>45.00</u> <u>45.00</u>
	@
	@
TOTAL	<u>665.00</u>

CHARGE TO Lotus Operating Co, LLC  
STREET 100 S. Main Street  
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX -  
TOTAL CHARGE \$ 3490.25  
DISCOUNT \$ 349.03 IF PAID IN 30 DAYS  
PRINTED NAME Rich Wheeler  
Net \$ 3141.22

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 24 2001

CONSERVATION DIVISION  
WICHITA, KS