

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 28 2001

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Suite 520
City/State/Zip: Wichita, KS 67202
Purchaser: Phillips Exploration, LC
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Pickrell Drlg
License: 5123
Wellsite Geologist: Joe Baker

API No. 15 - 155-21454
County: Reno
approx. S/2 S/2 NW Sec. 16 Twp. 23 S. R. 7 East West
1360' feet from S / (circle one) Line of Section
810' feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Well #: 1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 1598 Kelly Bushing: 1603
Total Depth: 3779' Plug Back Total Depth: 3740'
Amount of Surface Pipe Set and Cemented at 272' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

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RELEASED

NOV 12 2002

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-5-01 7-11-01 8-2-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALT 1 JZ 02/14/02
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume none bbls
Dewatering method used none
Due to early mud up, trace of water
Location of fluid disposal if hauled offsite: displaced
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing member Date: 8-21-01
Subscribed and sworn to before me this 21st day of August, 2001.
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2004

VIRGINIA LEE SMITH
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/25/2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lotus Operating Co, LLC Lease Name: Beachner Well #: #1
 Sec. 16 Twp. 23 S. R. 7 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction, CDL/CNL</u> <u>Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2833</td> <td>-1230</td> </tr> <tr> <td>Lansing</td> <td>3050</td> <td>-1447</td> </tr> <tr> <td>BKC</td> <td>3430</td> <td>-1827</td> </tr> <tr> <td>Miss</td> <td>3600</td> <td>-1997</td> </tr> <tr> <td>RTD</td> <td>3779</td> <td>-2176</td> </tr> <tr> <td>LTD</td> <td>3780</td> <td>-2177</td> </tr> </table>	Name	Top	Datum	Heebner	2833	-1230	Lansing	3050	-1447	BKC	3430	-1827	Miss	3600	-1997	RTD	3779	-2176	LTD	3780	-2177
Name	Top	Datum																				
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Miss	3600	-1997																				
RTD	3779	-2176																				
LTD	3780	-2177																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	20#	272'	60/40 poz	235	2% G/3% CC
Production	7 7/8"	5 1/2"	14#	3765'	60/40 poz	160	Latex in last 50 sq.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3600-3603'	Natural	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3708'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/3/01</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>250</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval: 3600' - 3603'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2001

CONFIDENTIAL

DSTS

CONSERVATION DIVISION
WICHITA, KS

#1 3531 -3612 30-60-60-90 GTS 2 minutes, GA 1.8 MMCFGPD
2nd open: Gas Stabilized @ 1.94 MMCFGPD. Rec: 200' DM
IHP: 1760#, IFP: 384/401#, ISIP: 893#, FFP: 419/417#,
FSIP: 877#, FHP: 1702#

No other DST^uS

ORIGINAL

RELEASED

NOV 12 2002

FROM CONFIDENTIAL

KCC

AUG 21 2001

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7933

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665**CONFIDENTIAL ORIGINAL**SERVICE POINT: GREAT BEND

DATE <u>07-05-01</u>	SEC. <u>16</u>	TWP. <u>23S</u>	RANGE <u>7W</u>	CALLED OUT <u>5:00/PM</u>	ON LOCATION <u>7:00/PM</u>	JOB START <u>10:00</u>	JOB FINISH <u>10:30</u>
LEASE <u>BEACHVIEW</u>	WELL # <u>1</u>	LOCATION <u>4th St Ea + 14 Hwy - Jct</u>			COUNTY <u>RENO</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>4E 1/4 S 1/4 E</u>				

CONTRACTOR: <u>FRASER DAC G</u>	OWNER <u>LOTUS OPER CO LLC</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>277'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>272'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX <u>250#</u>	MINIMUM	COMMON <u>141</u>	@ <u>6.65</u>	<u>937.65</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>94</u>	@ <u>3.55</u>	<u>333.70</u>
CEMENT LEFT IN CSG. <u>201</u>	<u>KCC</u>	GEL <u>4</u>	@ <u>10.00</u>	<u>40.00</u>
PERFS.		CHLORIDE <u>7</u>	@ <u>30.00</u>	<u>210.00</u>
DISPLACEMENT <u>16</u>	<u>AUG 21 2001</u>	<u>Flo Seal RELEASED</u>	@ <u>1.40</u>	<u>84.00</u>

EQUIPMENT		NOV 12 2002	
PUMP TRUCK	CEMENTER <u>Bob</u>	RECEIVED	
# <u>170</u>	HELPER <u>JD</u>	KANSAS CORPORATION COMMISSION FROM CONFIDENTIAL	
BULK TRUCK		HANDLING	<u>24.90</u>
# <u>341</u>	DRIVER <u>STELE</u>	MILEAGE <u>48</u>	<u>478.08</u>
BULK TRUCK			
#	DRIVER		TOTAL <u>2357.33</u>

REMARKS:	SERVICE
<u>RUN 8 5/8" CSG TO FT</u>	DEPTH OF JOB <u>272'</u>
<u>BREAK CIRCULATION</u>	PUMP TRUCK CHARGE <u>520.00</u>
<u>MIX 2350# 60/40 BT 36CC 2 1/2" GEL</u>	EXTRA FOOTAGE @
<u>+ 1/4" FLO SEAL SK. DEKACED TUB</u>	MILEAGE <u>48</u> @ <u>3.00</u> <u>144.00</u>
<u>w/ 16 Blw - CEMENT CALCULATED</u>	PLUG <u>1-8 5/8" Top Plug</u> @ <u>45.00</u> <u>45.00</u>
	@
	@
	TOTAL <u>709.00</u>

CHARGE TO: <u>LOTUS OPERATING CO LLC</u>	FLOAT EQUIPMENT
STREET <u>100 SO. MAIN SUITE 520</u>	@
CITY <u>WICHITA</u> STATE <u>KS</u> ZIP <u>67202</u>	@
	@
	@
	TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern MIKE KERN
PRINTED NAME

TAX 0.00
TOTAL CHARGE 3066.33
DISCOUNT 306.63 IF PAID IN 30 DAYS

~~Net 2357.33~~

ALLIED CEMENTING CO., INC.

7985

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67663

CONFIDENTIAL ORIGINAL Great Bend

SERVICE POINT:

DATE <u>7-11-01</u>	SEC. <u>16</u>	TWP. <u>23</u>	RANGE <u>7</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>Beachner</u>		WELL # <u>1</u>	LOCATION <u>4th street road east to #14 HWY</u>		COUNTY <u>Reno</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>4 EAST, 1/4 south, 1/4 east.</u>				

CONTRACTOR Pickrell
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8 T.D. 3779'
 CASING SIZE 5 1/2 DEPTH 3760 + L.T.
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 xH DEPTH
 TOOL DEPTH
 PRES: MAX 1000# MINIMUM
 MEAS. LINE SHOE JOINT x 21'
 CEMENT LEFT IN CSG. 21' **KCC**
 PERFS.

DISPLACEMENT x 9 1/4 bbls AUG 21 2001
 EQUIPMENT **CONFIDENTIAL**
H.B.
 PUMP TRUCK CEMENTER Steve T.
 # 120 HELPER Steve T. RECEIVED
 BULK TRUCK DRIVER Eric KANSAS CORPORATION COMMISSION
 # 242 DRIVER Eric
 BULK TRUCK AUG 28 2001 RELEASED
 # DRIVER

OWNER Lotus Operating Co. LLC

CEMENT
 AMOUNT ORDERED 125 dx 60/40 per 2% GEL
50 dx 60/40 per w/Latex

COMMON	<u>105</u>	@	<u>6.65</u>	<u>698.25</u>
POZMIX	<u>70</u>	@	<u>3.55</u>	<u>248.50</u>
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE		@		
<u>Latex FLS P - #</u>	<u>50</u>	@	<u>9.30</u>	<u>465.00</u>
HANDLING	<u>178</u>	@	<u>1.10</u>	<u>195.80</u>
MILEAGE	<u>48</u>	@		<u>341.76</u>
				TOTAL <u>\$1969.31</u>

REMARKS:

Safety meeting -
Ran 5 1/2 casing in, pressure ball with mud pump.
Circulate, shut down, hook up to 5 1/2 casing & pumped
10 bbls h². Plugged Rathole w/15 dx 60/40 2%
Hooked up to 5 1/2 casing & mixed rest of cement.
with cans & mixed 50 dx 60/40 per w/Latex
shut down, change valves over, release 5 1/2 rubber
plug, while washing out pump & lines. Hook up to
5 1/2 casing & displace w 9 1/2 bbls fresh h².
FLOAT DID HOLD.

DEPTH OF JOB 3760'

PUMP TRUCK CHARGE				<u>1130.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>48</u>	@	<u>3.00</u>	<u>144.00</u>
PLUG 1-5 1/2 Rubber		@	<u>60.00</u>	<u>60.00</u>
				TOTAL <u>\$1334.00</u>

CHARGE TO Lotus Operating Co. LLC
 STREET 100 South Main Ste. 520
 CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

<u>1- 5 1/2 insert</u>	@	<u>235.00</u>	<u>235.00</u>	
<u>1- 5 1/2 guide shoe</u>	@	<u>150.00</u>	<u>150.00</u>	
<u>4- 5 1/2 centralizers</u>	@	<u>50.00</u>	<u>200.00</u>	
				TOTAL <u>\$585.00</u>

Thank You.

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE \$3888.31
 DISCOUNT \$3888.31 IF PAID IN 30 DAYS

SIGNATURE X Art Schoenhofer

SIGNATURE X Art Schoenhofer
 PRINTED NAME

Net \$3499.48