

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-213520000

ORIGINAL

County Reno
- C - E/2 - NE Sec. 17 Twp. 23^S Rge. 7 X^E_W

Operator: License # 31229

Name: DLB Oil & Gas Inc.

Address 1601 N.W. Expressway, Ste 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: N/A

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: White & Ellis Drilling Inc.

License: 5420

Wellsite Geologist: David Hickman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

03/18/95 03/22/95 N/A
Spud Date Date Reached TD Completion Date

1320 Feet from S (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Griffin Well # 17-1

Field Name Unnamed

Producing Formation NA

Elevation: Ground 1613 KB 1618'

Total Depth 3780 PBTD _____

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DRA 99/ 8-5-96
(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank services

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 14 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President, Operations Date 07/24/96

Subscribed and sworn to before me this 24th day of July, 19 96.

Notary Public Robin Morton

Date Commission Expires 6/3/97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACD-1 (7-91)

JUL 25 1996
07-25-96
CONSERVATION DIVISION
WICHITA, KS.

15-155-21352-0015 DE TMD

Operator Name DLB Oil & Gas, Inc. Lease Name Griffin Well # 17-1
 East County Reno
 Sec. 17 Twp. 235 Rge. 7 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DUAL IND, DENS/NEUT., MICROLOG, SONIC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	3045	-1427
Cherokee	3555	-1937
Miss	3638	-2020
Kinderhook	3720	-2102

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth.	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	23#	263	Class H60/40	225	2% gel 4% CaCl ₂

DST 1 RU Western testing. TIH & test Mississippi Chat 3636-3664'. Recv'd 90' drlg mud, 120' muddy water. CL 27,000. Initial hydrastatic 1724#. Initial flow 30 mins, 33-42 psi. Initial close 60 mins, 803 psi. Final flow 60 mins; 56-84 psi. Final close 120 mins, 810 psi. Final hydrastatic 1690#.

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. D&A				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

DRPRIH
4/15/96
3:28:30 PM

DLB OIL & GAS, INC.
DRILLING REPORTS BY LEASE - CUMULATIVE

ORIGINAL

15-155-21352

308960 GRIFFIN #17-1
OPERATOR: DLB OIL & GAS, INC.
LOCATION:
SECTION: 17 -23S -7W
COUNTY: RENO
PROPOSED TD: 3800'
FORMATION: MISSISSIPPI/CHAT TRST
ELEVATION:
CONTRACTOR:

03/19/95 Spud. Drlg @ 1170'. 1170'/10 3/4 hrs. Sand & Shale. Bit "A" cut a total of 265'/2 1/2 hrs. Bit #1 cut a total of 905'/8 1/4 hrs. Mud wt 9.5. Dev. survey 1/2 degree @ 265'. Drlg 10 3/4 hrs, Trip 1 hr, Circ 1/4 hr, Rig service 1/4, Jetting & Conn 3 hrs, RU 1/2 hr, WOC 8 hrs, Survey 1/4 hr. Plug down @ 12:15 PM.

03/20/95 Drlg @ 2180'. 1010'/19 3/4 hrs. Shale. Bit #1 cut a total of 1915'/28 hrs. Mud wt 9.5. Drlg 19 3/4 hrs, Rig service 3/4 hr, Rig repair 1 hr, Jetting 2 1/2 hrs.

03/21/95 Drlg @ 2835'. 655'/17 hrs. Topeka. Bit #1 cut a total of 2269'/35 3/4 hrs. Bit #2 cut a total of 301'/9 1/4 hrs. Mud wt 9.7. Dev. survey 1/2 degree @ 2534'. Drlg 17 hrs, Trip 3 1/4 hrs, Circ 1/2 hr, Rig service 3/4 hr, Rig repair 1/4 hr, Jetting 2 hrs, Survey 1/4 hr.

03/22/95 Drlg @ 3505'. 670'/22 1/4 hrs. Kansas City. Bit #2 cut a total of 971'/31 1/2 hrs. Mud wt 9.2, Vis 41, Gels 3/12, WL 8.8, pH 12, CL 3500, Solids 3.2%. Drlg 22 1/4 hrs, Rig service 3/4 hr, Conn 1 hr.

03/23/95 Logging. TD @ 3780'. 275'/10 hrs. Kinderhook. Bit #2 cut a total of 1246'/41 1/2 hrs. Mud wt 9.4, Vis 50, Gels 8/34, WL 10, pH 10.5, CL 4700, Solids 7.2%. Drlg 10 hrs, Jetting 1 hr, Logging 6 1/2 hrs, Trip 2 1/2 hrs, Circ 3 3/4 hrs, Survey (misrun) 1/4 hr.

03/24/95 Circ. WOO. Mud wt 9.5, Vis 60, Gels 12/41, WL 9.2, pH 9.5, CL 4700, Solids 8.3%. Company time 24 hrs.

DST 1

RU Western testing. TIH & test Mississippi Chat 3636-3664'. Recv'rd 90' drlg mud, 120' muddy water. CL 27,000. Initial hydrastatic 1724#. Initial flow 30 mins, 33-42 psi. Initial close 60 mins, 803 pai. Final flow 60 mins, 56-84 psi. Final close 120 mins, 810 psi. Final hydrastatic 1690#.

03/25/95 Plug & Abandon. Plug well w/35 sx 60/40 poz @ 1100', 35 sx @ 650', 35 sx @ 320', 25 sx @ 60', 10 sx in mousehole, 15 sx in rathole.

TIGHT HOLE
INFORMATION REGARDING THIS WELL IS TO BE CONSIDERED CONFIDENTIAL. PLEASE DO NOT RELEASE DATA TO ANYONE.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

1999

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15755-21352-0000

SERVICE POINT:

Med. Lodge, Ks

DATE <u>3-18-95</u>	SEC. <u>17</u>	TWP. <u>23S</u>	RANGE <u>7W</u>	CALLED OUT <u>8:00A.M.</u>	ON LOCATION <u>10:00A.M.</u>	JOB START <u>11:30A.M.</u>	JOB FINISH <u>12:15P.M.</u>
LEASE <u>Goffin</u>	WELL # <u>17-1</u>	LOCATION <u>4th Street Road # 14-4E-3/4 side</u>			COUNTY <u>Reed</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Whitely & Ellis</u>	OWNER <u>DLB Oil & Gas, Inc.</u>
TYPE OF JOB <u>Surface Casing</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>265</u>
CASING SIZE <u>8 5/8 x 2.3"</u>	DEPTH <u>263</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2 x 16.60</u>	DEPTH <u>265</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	

AMOUNT ORDERED	<u>225 SKS. 60' 40'</u>
	<u>2% Gel - 4% CaCl₂</u>
COMMON	<u>135 @ 6.10 823.50</u>
POZMIX	<u>90 @ 3.15 283.50</u>
GEL	<u>4 @ 9.50 38.00</u>
CHLORIDE	<u>9 @ 28.00 252.00</u>
	@
	@
	@
	@
	@
HANDLING	<u>225 @ 1.05 236.25</u>
MILEAGE	<u>225 x 56 x .04 504.00</u>
	<u>Great Bend</u>
TOTAL	<u>\$ 2137.25</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jerry Dreiling</u>
# <u>266</u>	HELPER <u>Kevin B.</u>
BULK TRUCK	
# <u>256-250</u>	DRIVER <u>Mark B.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

mix And Pump 225 SKS. 60' 40'
2% Gel - 4% CaCl₂ Cement In.
Stop Pumps. Release Plug
Displace & Follow Plug w/ wire line.
Stop Plug @ 248' w/ 75 3/4 Bbls.
shut In Cement Circ. to Surface

SERVICE

DEPTH OF JOB	<u>263</u>
PUMP TRUCK CHARGE	<u>225 @ 300' 445.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>56 @ 2.35 131.60</u>
PLUG wood	<u>8 5/8" @ 45.00 45.00</u>
	@
	@

TOTAL \$ 621.60

CHARGE TO: DLB Oil & Gas, Inc.
STREET 1601 NW Expressway #700
CITY OKLA. City STATE OKLA. ZIP 73118

FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

TAX - 0 -
TOTAL CHARGE \$ 2758.85
DISCOUNT \$ 551.77 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.
SIGNATURE David A. Dreiling #8

RECEIVED \$ 2207.08
KANSAS CORPORATION COMMISSION

JUL 25 1996

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

1890

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-155-21352-avis

SERVICE POINT:

Great Bend

DATE 3-24-95	SEC. 17	TWP. 23	RANGE 7	CALLED OUT 11:30 AM	ON LOCATION 1:00 PM	JOB START 1:20 PM	JOB FINISH 2:45 PM
LEASE Griffin	WELL # 17-1	LOCATION 4 th St Rd + 14 th Jct, 4E, 1/4S, 4/5			COUNTY Reno	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR White + Ellis Rig # 8
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 3780'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1100'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 155 SKS @ 9/40 620 GEL

COMMON	<u>93</u>	@	<u>6.10</u>	<u>567.30</u>
POZMIX	<u>62</u>	@	<u>3.15</u>	<u>195.30</u>
GEL	<u>8</u>	@	<u>9.50</u>	<u>76.00</u>
CHLORIDE		@		

EQUIPMENT

PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Don H
 BULK TRUCK
 # 168 DRIVER Bob B.
 BULK TRUCK
 # _____ DRIVER _____

HANDLING	<u>155</u>	@	<u>1.05</u>	<u>162.75</u>
MILEAGE	<u>56</u>			<u>347.20</u>

TOTAL \$ 1348.55

REMARKS:

Loaded Hole + Mixed 35 SKS @ 1100'
 " " " 35 SKS @ 650'
 " " " 35 SKS @ 320'
 " " " 25 SKS @ 60'
15 SKS in Bathole, 10 SKS in Mousehole
Shanker by Tom Dickson

SERVICE

DEPTH OF JOB	<u>1100'</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>56</u>	@	<u>2.35</u>	<u>131.60</u>
PLUG 1- 8 3/8 Dryhole		@	<u>23.00</u>	<u>23.00</u>

TOTAL \$ 599.60

CHARGE TO: DLB Oil & Gas, Inc.
 STREET 11601 NW Expressway Suite 700
 CITY Oklahoma City STATE Okla ZIP 73118-
1401
KANSAS

FLOAT EQUIPMENT

RECEIVED _____ @ _____
 CORPORATION COMMISSION _____ @ _____
 _____ @ _____
 _____ @ _____
 JUL 25 1996 _____ @ _____

CONSERVATION DIVISION
WICHITA, KS

TAX	<u>-0-</u>			
TOTAL CHARGE	<u>\$ 1948.15</u>			
DISCOUNT	<u>\$ 389.63</u>			IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donald A. Daniel rig # 8

Net \$ 1558.52