

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-01-016-20,042-00-01

County Kingman

NE SE SE Sec. 5 Twp. 27 Rge. 6 X

Operator: License # 4419

793 Feet from (S)W (circle one) Line of Section

Name: Bear Petroleum, Inc.

577 Feet from (E)W (circle one) Line of Section

Address Box 438

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Haysville, KS 67060

Lease Name Wallace Well # A #1

Purchaser: Maclaskey

Field Name Varner NE

Operator Contact Person: Dick Schremmer

Producing Formation Mississippi

Phone (316) 524-1225

Elevation: Ground 1503 KB 1510'

Contractor: Name: Val Energy

Total Depth 4100' PSTD 3838

License: 5822

Amount of Surface Pipe Set and Cemented at 247 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well X Re-Entry Workover

If yes, show depth set Feet

X Oil SWD SLOW Temp. Abd.
 Gas EXHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover/Re-Entry: old well info as follows:

feet depth to w/ sx cat.

Operator: Mack Oil Company

Drilling Fluid Management Plan 3-7-94
(Data must be collected from the Reserve Pit) 4

Well Name: Biggs #1

Chloride content 10 ppm Fluid volume 400 bbls

Comp. Date 9/29/67 old Total Depth 4100

Dewatering method used Trucked

X Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3838 PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Location of fluid disposal if hauled offsite:

12/06/93 9/29/67 (12/16/93) D & A 12-16-93
Spud Date Date Reached TD Completion Date

Operator Name Bear Petroleum, Inc.

Lease Name Graber License No. 4419

NE Quarter Sec. 4 Twp. 27 S Rng. 6 E/W

County Kingman Docket No. D-22,284

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.A. Schremmer
Title President

Date 12/31/93

Subscribed and sworn to before me this 31st day of December 19 93.

Notary Public Debra K. Hill-Johnson
Date Commission Expires April 15, 1995

DEBRA K. HILL-JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Apr. 15, 1995

RECEIVED OFFICE USE ONLY
STATE OF KANSAS
Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep XGPA
KGS Plug. Other
(Specify)

Operator Name Bear Petroleum, Inc. Lease Name Wallace Well # A-#1

Sec. 5 Twp. 27 Rge. 6 East West County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Herb</td> <td>2760</td> <td>- 1251</td> </tr> <tr> <td>TOR</td> <td>2772</td> <td>- 1263</td> </tr> <tr> <td>Doug</td> <td>2788</td> <td>- 1279</td> </tr> <tr> <td>BRLM</td> <td>2999</td> <td>- 1490</td> </tr> <tr> <td>Lans</td> <td>3018</td> <td>- 1509</td> </tr> <tr> <td>Swope</td> <td>3368</td> <td>- 1859</td> </tr> <tr> <td>Hertha</td> <td>3410</td> <td>- 1901</td> </tr> <tr> <td>Mississippi</td> <td>3726</td> <td>- 2217</td> </tr> <tr> <td>Viola</td> <td>4083</td> <td>- 2574</td> </tr> </tbody> </table>	Name	Top	Datum	Herb	2760	- 1251	TOR	2772	- 1263	Doug	2788	- 1279	BRLM	2999	- 1490	Lans	3018	- 1509	Swope	3368	- 1859	Hertha	3410	- 1901	Mississippi	3726	- 2217	Viola	4083	- 2574
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																															
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																															
List All E.Logs Run: Subteranean Logging Gamma Ray Neutron and Bond Log																																

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf.		8 5/8"	24#	247		225	
Production		4 1/2"	10 1/2#	3838	60/40 Poz	200	900#Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3794' - 98'	3814' -18' Lower Miss.	Water Natural	
	Set CIBP 3770'			
2	3744' - 47'	3727' -36'	750 gl. 15% MA	
	Upper Miss.			

TUBING RECORD		Size <u>2"</u>	Set At <u>3740'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>12/16/93</u>					
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>50</u> Mcf	Water <u>100</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<u>3744' - 47'</u>
(If vented, submit ACO-18.)	<input type="checkbox"/> Other (Specify) _____	<u>3727' - 36'</u>