

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201
City/State/Zip
Purchaser: Scurlock Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Hellman
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
12-16-92 12-22-92 12-30-92
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,094 -00-00
County Pratt
NW NE NE Sec. 5 Twp. 26 Rge. 11 E
330 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Rundell Well # 10
Field Name Bauman
Producing Formation Mississippi
Elevation: Ground 1843 KB 1851
Total Depth 4230 PBTB 4160
Amount of Surface Pipe Set and Cemented at 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan 641 2-3-97
(Data must be collected from the Reserve Pit)
Chloride content 65,000 ppm Fluid volume 800 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name Raymond Oil Company, Inc.
Lease Name Rundell "C" License No. 5046
SE Quarter Sec. 32 Twp. 25 S Rng. 11 E/W
County Stafford Docket No. D-24,220

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Exploration Manager Date 1-28-93
Subscribed and sworn to before me this 28 day of January,
19 93.
Notary Public [Signature]

Date Commission Expires MARCH 3, 1996
MARC J. HAWKS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-2-96

1-29-93
OFFICE USE ONLY
F RECEIVED
G Confidentiality Attached
H Geologist Report Received
I Distribution
JAN 29 1993
KFFON DIVISION
WICHITA, KANSAS
Conservation Division
Plug _____ NGPA _____
Other (Specify) _____

P1

Operator Name Raymond Oil Co., Inc. Lease Name Rundell Well # 10
 Sec. 5 Twp. 26 Rge. 11 East West
 County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3428	-1577
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bm Im	3604	-1753
List All E.Logs Run: <u>DI, ND, FRAC</u>		Lansing	3630	-1779
		BKC	3959	-2108
		Miss	4062	-2111
		Kinderhook	4191	-2340
		LTD	4229	-2378
		RTD	4230	-2379

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	244'	60/40 poz	265	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4204'	60/40 poz	175	latex last 35/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	4064-4126	Acid 2000 gal 7 1/2 MA
		Frac 175,000 # SD w/
		2324 Bbls 40# X-link gel.

TUBING RECORD	Size <u>2"</u>	Set At <u>4155</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>1-1-93</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>20</u>	Water Bbls. <u>160</u>	Gas-Oil Ratio <u>41°</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CEMENTING & ACID CO., INC.

INVOICE NO. 1194

1194

DATE 12-30-92

(316) 921-4880

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

Raymond Oil Co.
c/o Art Schoenhofar
16051 East 15th Street
Andover KS 67002

FULLY INSURED

DATE OF JOB 12-22-92	COUNTY Pratt	STATE KS	LEASE Rundell	WELL NO. 10
SIZE CASING 5 1/2"	DEPTH OF WELL 14230'	DEPTH OF JOB 4204'	PLUG DEPTH 4180'	PRESSURE 900#
Cementing long string.				
160 sax	60-40 Poz Mix Cement	(1) Cementing unit		800.00
40 sax	60-40 Poz Mix Latex	@ 3.85 per sax		616.00
4 sax	Gel	@ 14.50 per sax		580.00
	Bulk charge	@ 8.00 per sax		32.00
	Drayage	@ .75 x 204 sax		153.00
	5 1/2" Top Rubber Plug	@ 10-7 x .60 x 32 ml.		312.00
		@ 35.00 ea.		35.00
SALES TAX				\$ 101.95
TOTAL				\$ 2,629.95

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1993
CONSERVATION DIVISION
WICHITA, KANSAS

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

ORIGINAL

FIELD TICKET NO. 2500
 INVOICE NO. 1177
 DATE 12-23-92

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

Raymond Oil Co.
 c/o Art Schoenhof
 16051 East 13th Street
 Andover KS 67002

FULLY INSURED

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-16-92	Pratt	KS	Rundell	010
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	245'	244'	230'	
Cementing surface pipe.				
		(1) Cementing unit		\$325.00
265 sack	60-40 Poz Mix Cement	@ 3.85 per sack		1,020.25*
8 sack	Calcium Chloride	@ 20.00 per sack		160.00*
5 sack	Gel	@ 8.00 per sack		40.00*
	Bulk charge	@ .75 x 278 sack		208.50*
	Drayage	@ 13.75 x 1 x .60 x 32 mi.		264.40*
1	10 3/4" Top Wooden Plug	@ 39.00 ea.		39.00*
				SALES TAX \$102.20
TOTAL				\$2,159.35

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 29 1993
 CONSERVATION DIVISION
 WICHITA, KANSAS