

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-221540000

County Pratt
55' S & 165' E of
SW - NE - SW - Sec. 5 Twp. 26 Rge. 11 W

Operator: License # 30128

1595 Feet from /N (circle one) Line of Section

Name: Kenneth S. White

1815 Feet from E/ (circle one) Line of Section

Address 200 E. First, Suite 405

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Long Well # 5

Purchaser: _____

Field Name Stark Northeast

Operator Contact Person: Kenneth S. White

Producing Formation _____

Phone (316) 263-4007

Elevation: Ground 1851 KB 1860

Contractor: Name: Sterling Drilling Co.

Total Depth 4275 PBTD _____

License: 5142

Amount of Surface Pipe Set and Cemented at 261 Feet

Wellsite Geologist: Tom Robinson

Multiple Stage Cementing Collar Used? _____ Yes No

Designate Type of Completion

- New Well _____ Re-Entry _____ Workover _____
- _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
- _____ Gas _____ ENHR _____ SIGW _____
- Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan DFA, 3-31-98 U.C.
(Data must be collected from the Reserve Pit) 8-6-97

Comp. Date _____ Old Total Depth _____

Chloride content 56,000 ppm Fluid volume 1050 bbls

- _____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
- _____ Plug Back _____ PBTD _____
- _____ Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite: _____

To be reported on Surface Pond Waste Transfer

Operator Name Form CDP-5

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

7/17/97 7/23/97 7/24/97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

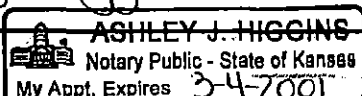
Signature Kenneth S. White

Title Operator Date _____

Subscribed and sworn to before me this 5th day of August, 19 97.

Notary Public Ashley J. Higgins

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

KCC _____ SMD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other

(Specify)

Operator Name Kenneth G. White Lease Name Long Well # 5

Sec. 5 Twp. 26 Rge. 11 East West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3442	-1582
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3616	-1676
List All E.Logs Run:		Base K.C.	3964	-2104
Dual Induction		Mississippi	4046	-2186
Compensated Density Neutron		Kinderhook Sh	4145	-2285
Frac Finder		Viola	4231	-2371
Sonic				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75	261	60/40 POZ	225	2% gel, 3% c. c.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. <u>D+A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>A-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

ATTACHED TO ACO-1 FORM for
KENNETH S. WHITE
#5 LONG
1595' FSL & 1815' FWL Sec 5-26S-11W
Pratt County, Kansas

15-151-22154

DST #1 4034' - 4080' (Mississippi) (Straddle)

15" - 30" - 10" - 20"

1st Open: Weak blow building to 1-1/2", no blow back on shut-in

2nd Open: No blow

Rec: 40' Drilling Mud with a show of gas

FP: 28# - 36#, 43# - 43#

ISIP: 67# FSIP: 54#

15-151-22154
DST #1 4034' - 4080'
MISSISSIPPI STRADDLE
15" - 30" - 10" - 20"
1st Open: Weak blow building to 1-1/2", no blow back on shut-in
2nd Open: No blow
Rec: 40' Drilling Mud with a show of gas
FP: 28# - 36#, 43# - 43#
ISIP: 67# FSIP: 54#

ALLIED CEMENTING CO., INC.

8286

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Ht Bend

DATE <u>7-23-97</u>	SEC. <u>5</u>	TWP. <u>26</u>	RANGE <u>11</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>long</u>	WELL # <u>5</u>	LOCATION <u>Stifford Sta Colw, 3E, 34S</u>			COUNTY <u>Pratt</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				E/S			

CONTRACTOR Stearns Dwyer OWNER Same

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" ID. 4275'

CASING SIZE 10 3/4" DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH 700'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

CEMENT AMOUNT ORDERED 185 lbs 60/40, 60 Hel,

COMMON	<u>111</u>	@	<u>6.35</u>	<u>704.85</u>
POZMIX	<u>74</u>	@	<u>3.25</u>	<u>240.50</u>
GEL	<u>10</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>185</u>	@	<u>1.05</u>	<u>194.25</u>
MILEAGE	<u>14</u>			<u>103.00</u>

TOTAL \$ ~~1898.10~~
1338.20

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

301 DRIVER Jamett H

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Mixed - 50 lbs @ 700' ✓

90 lbs @ 300'

20 lbs @ 40'

15 lbs in Rat hole

10 lbs in Mower hole

[Signature]

DEPTH OF JOB	<u>700'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>2.85</u>	<u>39.90</u>
PLUG		@		
		@		
		@		

TOTAL \$ 509.90

CHARGE TO: Kenneth S. White

STREET 200 E. First Suite 405

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL _____

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7188

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

Date <i>7-17-97</i>	Sec. <i>5</i>	Twp. <i>26</i>	Range <i>11</i>	Called Out <i>10:30 AM</i>	On Location <i>12:00 NOON</i>	Job Start <i>3:30pm</i>	Finish <i>4:00pm</i>
Lease <i>Long</i>	Well No. <i>5</i>	Location <i>Preston 3N</i>			County <i>Pratt</i>	State <i>Kansas</i>	

Contractor <i>Sterling Drilling Co.</i>	
Type Job <i>Surface</i>	
Hole Size <i>14 3/4</i>	T.D. <i>265'</i>
Csg. <i>10 3/4</i>	Depth <i>264'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line <i>NO.</i>	Displace <i>25.1 BBL</i>
Perf.	

Owner *Ken White*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To <i>Ken White</i>	1997 AUG - 1
Street	
City	State
The above was done to satisfaction and supervision of owner, agent or contractor.	
Purchase Order No.	
CEMENT	
Amount Ordered <i>225 dx 60/40 2% gel, 3% cc.</i>	
Consisting of	
Common <i>135 mt</i>	<i>6.35</i> <i>857.25</i>
Poz. Mix <i>90 mt</i>	<i>3.75</i> <i>292.50</i>
Gel. <i>4 mt</i>	<i>9.50</i> <i>38.00</i>
Chloride <i>7 mt</i>	<i>28.00</i> <i>196.00</i>
Quickset	
Sales Tax	
Handling <i>225 dx @</i>	<i>1.05</i> <i>236.25</i>
Mileage <i>225 mt 04</i>	<i>14</i> <i>126.00</i>
Sub Total	
Total <i>1736.00</i>	
Floating Equipment	<i>1746.00</i>

U.B.

EQUIPMENT		
No.	Cementer**	<i>J.D. Drilling</i>
Pumptrk # <i>120</i>	Helper	
No.	Cementer	
Pumptrk	Helper	<i>Bob Burkman</i>
	Driver	<i>Kerry Rose</i>
Bulktrk # <i>341</i>	Driver	

DEPTH of Job		
Reference:	<i>Pump trak charge</i>	<i>470.00</i>
<i>14</i>	<i>Mileage 2.85</i>	<i>39.90</i>
<i>1-</i>	<i>10 3/4 wiper plug</i>	<i>55.00</i>
Sub Total		
Tax		
Total		<i>564.90</i>

Remarks: *Safety meeting Run 10 3/4 casing & break circulation. mixed 225 dx 60/40 2+3 displace 10 3/4 plug with fresh h²⁰.*

Cement did circ. ✓
BBL Cement.

GROSS \$ 2310.90
~~*NET \$ 2310.90*~~
NET \$ 2310.90

Thank you