ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046	API No. 15 - 151-22178 0000
Name: Raymond Oil Company, Inc.	County: Pratt
Address: P.O. Box 48788	Lot2_irregular _{Sec.} 5 Twp. 26 S. R. 11 East X West
City/State/Zip: Wichita, KS 67201-8788	1579 feet from S /(N)(circle one) Line of Section
Purchaser: Cooperative Refining LLC	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Pat Raymond .	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-4214	Ιφ
Contractor: Name: Duke Drilling Co., Inc. 2	(circle one) (NE) SE NW SW CLease Name: Runde11 Well #: 12
	Field Name: Prafford
License: 5929 Wellsite Geologist: Clarke Sandberg	Mississippi Mississippi
Designate Type of Completion: 휴 그 이	Etwation: Ground: 1845' Kelly Bushing: 1853'
X New Well Po-Entry Workeyer	Storal Depth: 4360 Plug Back Total Depth:
X New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 241 Feet
Gas ENHR SIGW	∰ultiple Stage Cementing Collar Used? Yes ⊠No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: 7-7-00	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	7/1/ 0 0/)05
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt. 8-21- 00 0 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbts
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
5/10/00 5/16/00 5/17/00	Lease Name: License No.:
5/10/00 5/16/00 5/17/00 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
£ 200	
Signature: Raymond Pat Raymond	KCC Office Use ONLY
Fitle: Vice President Date: 7/5/00	Letter of Confidentiality Attached
Subscribed and sworn to before me this $5th$ day of $July$, 2000.	If Denied, Yes Date:
WXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Geologist Report Received
Notary Public: Coni L. Dreyer	UIC Distribution
Date Commission Expires April 1-16 2003	·
CONI L. DREYER HOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 4/1-/2003	

Operator Name: R	aymond Oil (Company	, Inc.	Leas	e Name:_	Runde11		Well #:1	2	
Sec. 5 Twp	26 s. R. 11	East	🗓 West		ly: <u>Pra</u>				·	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether a long with	shut-in pre	ssure reached	static level, hydros	tatic pressur	res, bottom h	ole
Drill Stem Tests Taker		[] Ye	s XNo		□ Le	og Formatio	on (Top), Depth ar	d Datum	San	nple
Samples Sent to Geo	logical Survey	[] Ye	s 🗓 No		Nam	9		Тор	Date	пш
Cores Taken Electric Log Run (Submit Copy)		Y€	_		See ·	Attached	Sheet.	-		
List All E. Logs Run: Frac Finder Compensated Dual Inducti		sity Lo	g				•			
				RECORD	_	_				
Durana of String	Size Hole		t all strings set-c e Casing	7	surface, inte eight	rmediate, product	tion, etc.	# Sacis	Type and	Percent
Purpose of String	Drilled		(In O.D.)	Lbs	s./Fl.	Depth	Cement	Used	Addit	ives
Surface	13-3/8"	10-3	/4"	32.7.	5#	241'	60/40 Poz	250	3%CC,2%	{gel
Production	7 - -7/8"	5-1	/2"	15½#	& 17#	4310'	(60/40Poz	165	2%gel	
		<u> </u>	ADDITIONAL	OFMEN	FINO LOO	ISSUE DECORE	Latex Poz	60	2%gel	
Purpose:	Depth Top Boltom	Туре	of Cement		ks Used	JEEZE RECORD		rcent Additive	s	
Protect Casing Plug Back TD Plug Off Zone						-				
Shots XXXXX t			D - Bridge Plug ach Interval Per		е		cture, Shot, Cement and Kind of Mat		ırd	Depth
18 tota1 4066' - 4129'					2000 gal	, 7-1/2% mu	d acid			
				-						-
TUBING RECORD	Size	Set At 4355 '		Packer	·At	Liner Run	Yes X No			
Date of First, IXeXVMVQIX		nhr.	Producing Met	hod	[] ·		По .::			
5/26/0 Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Flowing Wate			as-Oil Ratio	ner (Explain)	Gravity
	2	5				D.1 "			i - 4/a	38°
Disposition of Gas	METHOD OF (JOMPLE NO	_	7000°	- -	Production Inter	_	4011	- 111	201
Vented X Sold (If vented, Su	Used on Lease mit ACO-18.)		Open Hole Other (Spec	[<u>X</u>] Pe ify)	ef. 📋 C	bually Comp.	Commingled	TULOGO		<u>×7</u>

RAYMOND OIL COMPANY, INC. PRIGINAL

DRILLING REPORT

Rundell #12

1579' FNL & 1721' FEL Section 5-T26S-R11W Pratt County, Kansas API #15-151-221780000

TOPS

		D 4		D 4
	<u>Sample</u>	<u>Datum</u>	<u>Log</u>	<u>Datum</u>
Heebner	3426	-1573	3424	-1571
Brown Lime	3605	-1752	3600	-1747
Lansing	3630	-1777	3630	-1777
"H" Zone	3786	-1933	3782	-1929
Stark	3903	-2050	3898	-2045
Marmaton	3969	-2116	3966	-2113
Mississippi	4063	-2210	4060	-2207
B/Mississippi Chert	4152	-2299	4146	-2293
B/Kinderhook	4182	-2329	4214	-2361
Viola	4310	-2457	4306	-2453
TOTAL DEPTH	4360		4346	

.dice No. 2609

FIELD TICKET NO.

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

5-15-2000

(316) 321-4680 HECEIVED STATE CORPORATION COMMISSION

ORIGINAL

Raymond 011 Co. 5730 North Broadway Wichita, KS 67219

1428

JUL 0 7 2000 CONSERVATION DIVISION Wichita, Kansas

FULLY INSURED

			P.O. #		
DATE OF JOE	COUNTY	STATE	LEASE		WELL NO.
5-10-2000	Pratt	KS	Rundell #12		· ·
SIZE OF CASIN	IG DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH		PRESSURE
10-3/4"	242'	241'	226'		
Surface C	asing	(1) Cementi	ng Unit	ı	450.00
250 sax.	60/40 Pozmix	@ 4.70 sax		1	1175.00*
5 sax.	Ge1	@ 9.50 sax		İ	47.50*
8 sax.	Calcium Chloride	@ 26.00 sax	l	208.00*	
	Bulk Charge	@ 263 sax.	x .89 sax.	l	234.07*
	Drayage	@ 13 tons x	.66 x 50 miles	l	429.00*
	Pump Truck Charge	@ 111 miles	x 1.00 per mile		111.00
l ea.	10-3/4" Wooden Rubber Cup	@ 59.00 ea.	-		59.00*
			SALES TAX	\$	127.00
			TOTAL	\$	2840.57

TERMS: NET 30 DAYS FROM INVOICE DATE PLEASE PAY FROM THIS INVOICE

MAX. PRESS	SIZE PIPE 103/4/ ACTIONS TO SEE THE ASSESSMENT
PLUG DEPTH 226	PKER DEPTH
PLUG USED Wooden Publiar Cup	TIME FINISHED 10:00P
REMARKS: Non 10314 Casing to 24	11 St - Buck Ciculation / Ris
Fremp - Rig up to Coment Puri	0 - Mic+ Pump 25Des 60/4000
226 el + 3% EC - Kalone Plus	-Start Displacement
BBI out Circulate Coment to Plug In Place - Shut Done	Surface - 23 BBIS out
Plugan Plana - Sheet Dane	1 - Sheet In 1 9:30°
The state of the s	
Cement Di	A Cerselate 1
EQUIPME	
NAME Chat Johnson 14	NAME Lim Thomas 7
Journay 17	The Indiana de la constantina del constantina della constantina de

CEMENTER OR TREATER

OWNER'S REP

2624 ELD TICKET NO. 1074 UNITED CÉMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

DATE 5-17-2000

(316) 321-4680

ORIGINAL

Raymond Oil Co. 5730 North Broadway Wichita, KS 67219

FULLY INSURED

P.O. #

			1,0,0	
DATE OF JOB	COUNTY	STATE	LEASE	WELL NO,
5-19-2000	Pratt	KS	Rundell	#12
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
Production	n Casing			
		(1) Cementing Uni	t	997.20
165 sax.	60/40 Pozmix	0 4.70 sax.		775.50*
60 sax.	60/40 Latex Pozmix	@ 16.25 sax.		975.00*
5 sax.	Ge1	@ 9.50 sax.		47.50*
l ea.	5½" Guide Shoe			90.00*
1 ea.	5½" A.F.U. Insert			105.00*
5 ea.	5½" Centralizers	@ 29.00 ea		145.00*
	Bulk Charge	@ 230 sax. x .8	9 per sax.	204.70*
	Drayage	@ 11.5 tons x .66	x 50 miles	379.50*
	Pump Truck Charge	0 111 miles \times 1.	00 per mi. one way	111.00*
l ea.	5½" Top Rubber			51.00*
			SALES TAX	\$ 170.17
			TOTAL	\$ 4051.57

TERMS: NET 30 DAYS FROM INVOICE DATE PLEASE PAY FROM THIS INVOICE

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Q2400 6/10@5100 700# 1/100 @283050 XFile	BIE 400# - [luo/2 37000 tax
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(15/10,500 - Final OLAD 15 I 800 - Buno Plug 13	OF Kelsono HI-U Wid Mark
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