

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5692 EXPIRATION DATE June 30, 1983

OPERATOR American Petrofina Co. of Tx. API NO. 15-151-21,064 - DD - DD

ADDRESS 4613 Jacksboro Hwy. COUNTY Pratt

Wichita Falls, Tx. 76302 FIELD Stark NE

** CONTACT PERSON James D. Morgan PROD. FORMATION

PHONE 817-322-3115

PURCHASER LEASE Schlenz

ADDRESS WELL NO. #3

DRILLING Woodman & Iannitti Drlg. Co. 330 Ft. from South Line and

CONTRACTOR 1008 Douglas Bldg. 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 26 RGE 11W

PLUGGING N/A WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 4375 PBD 4132

SPUD DATE 1-9-82 DATE COMPLETED 1-20-82

ELEV: GR DF KB

DRILLED WITH (WIRE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, (Temporarily Abandoned) OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

James D. Morgan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James D. Morgan (Name) James D. Morgan

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of October, 1982.

Notary Public Signature (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-30-84

10-18-82

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION RECEIVED OCT 18 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	30		
Sand	30	140		
Shale	140	374		
Red Bed	374	410		
Shale	410	1077		
Shale	1077	1680		
Shale & Lime	1680	1840		
Shale & Lime	1840	2098		
Shale & Lime	2098	2240		
Lime & Shale	2240	2405		
Lime & Shale	2405	2580		
Lime & Shale	2580	2721		
Lime & Shale	2721	2883		
Shale & Lime	2883	3050		
Shale & Lime	3050	3242		
Shale & Lime	3242	3410		
Shale & Lime	3410	3540		
Lime & Shale	3540	3640		
Lime	3640	3745		
Lime	3745	3832		
Lime	3832	3906		
Lime	3906	4001		
Lime	4001	4058		
Lime	4058	4112		
Lime	4112	4145		
Viola	4145	4163		
Lime & Shale	4163	4224		
Lime & Shale	4224	4285		
Shale & Arbuckle	4285	4300		
Arbuckle	4300	4353		
Arbuckle	4353	4375		
TD	4375			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		373'	COMMON	225	
Production	7-7/8"	5-1/2"		4371	COMMON	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8" Cased gun	4118-4125

Size	Setting depth	Packer set at
2-3/8	4108	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL	4118-4125 7'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
No production	Well shut in	NA

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	